

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87404  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**NM OIL CONSERVATION**

State of New Mexico

ARTESIA DISTRICT

Energy, Minerals and Natural Resources

JAN 23 2017

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

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Form C-103

Revised July 18, 2013

WELL API NO. **30-025-34423**

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
**E-5841**

7. Lease Name or Unit Agreement Name  
**TORO 33 STATE**

8. Well Number **001**

9. OGRID Number **246289**

10. Pool name or Wildcat  
**MORROW**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator **RKI EXPLORATION & PRODUCTION, LLC**

3. Address of Operator **3500 ONE WILLIAMS CENTER MD 35  
TULSA, OK 74172**

4. Well Location  
Unit Letter **G** : **1650** feet from the **NORTH** line and **1650** feet from the **EAST** line  
Section **33** Township **19S** Range **35E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3695' GR**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**E-PERMITTING**

CONVERSATION ☒ RBDMS **MB** ]  
RETURN TO ☒ TA **TM** ]  
CSCG ☐ ENVIRO ☐ CHG LOC ☐ ]  
INT TO PA ☐ P&A NR ☐ P&A R ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: **TEMPORARILY ABANDON** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RKI Exploration & Production, LLC is requesting Temporary Abandonment status for additional year until we can recompleate well up hole.

TA operations commenced 01/09/2017 and ended 01/12/2017.

OCD was notified of MIT 24 hours prior to testing. MIT performed 01/12/2017.

Final TA Procedure, Current wellbore, and Chart attached.

**\*NOTE\* IF RRP IS NOT  
REMOVE AND CIRP SET FOR  
ZONE BELOW TO BE PLUGGED**

This Approval of Temporary  
Abandonment Expires **1/12/2018**

Spud Date:

**12/16/98**

Rig Release Date:

**1/30/99**

**35' CMT MUST  
BE ADDED. MAB.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **Caitlin O'Hair** TITLE **Permit Technician II** DATE **1/17/2017**

Type or print name **Caitlin O'Hair** E-mail address: **caitlin.ohair@wpenergy.com** PHONE: **539-573-3527**

**For State Use Only**

APPROVED BY: **Mary Brown** TITLE **AO/II** DATE **1/31/2017**

Conditions of Approval (if any):



## FINAL TA PROCEDURE REPORT

**Well:** TORO 33 STATE #001

**Location:** LEA, NM

**Date:** 01/09 – 01/12/2017

**Objective:** MECHANICAL INTEGRITY TEST

**01/09/17** - Check well pressures 600psi on TBG, 50psi on CSG, bleed down to 0psi rig up kill truck pump 20bbls down tbg to make sure well stays dead rig up kill truck to csg load with 6 bbls and test to 500psi for 5 min everything holding good. RDWH and nipple up bop release packer. TOH scanning 2 3/8 4.7# p-110 TBG scan out with 405 jts.

**01/10/17** - Pick up 5 1/2 RBP with setting tool, and seat nipple. TIH to 12,852' with 411jts of 2 3/8 p-110 tbg set RBP release the setting tool, and pull up 10.'

**01/11/17** - Bleed down trapped air RU kill truck circ well with 290bbls of 2% KCL at 2bbls min, test CSG with 500psi for 15min on a chart. Looks good. Bleed down and start TOH with 2 3/8 TBG laying down 320 jts secure well 91 jts to go. We will get the well flanged up tomorrow, and get the final chart then.

**01/12/17** - Finish laying down 91 jts of 2 3/8 production tbg, dump 5 sacks of sand down csg on top of bridge plug. Load the hole with 2% KCL. FU the well head, leave 1-6' sub screwed into bottom of well head with wrap around on 6' sub landed in well head, tighten well head bolts, and secure well. Test to 500psi and hold for 30 min with chart recorder. (will leave the chart at WPX office Carlsbad NM).

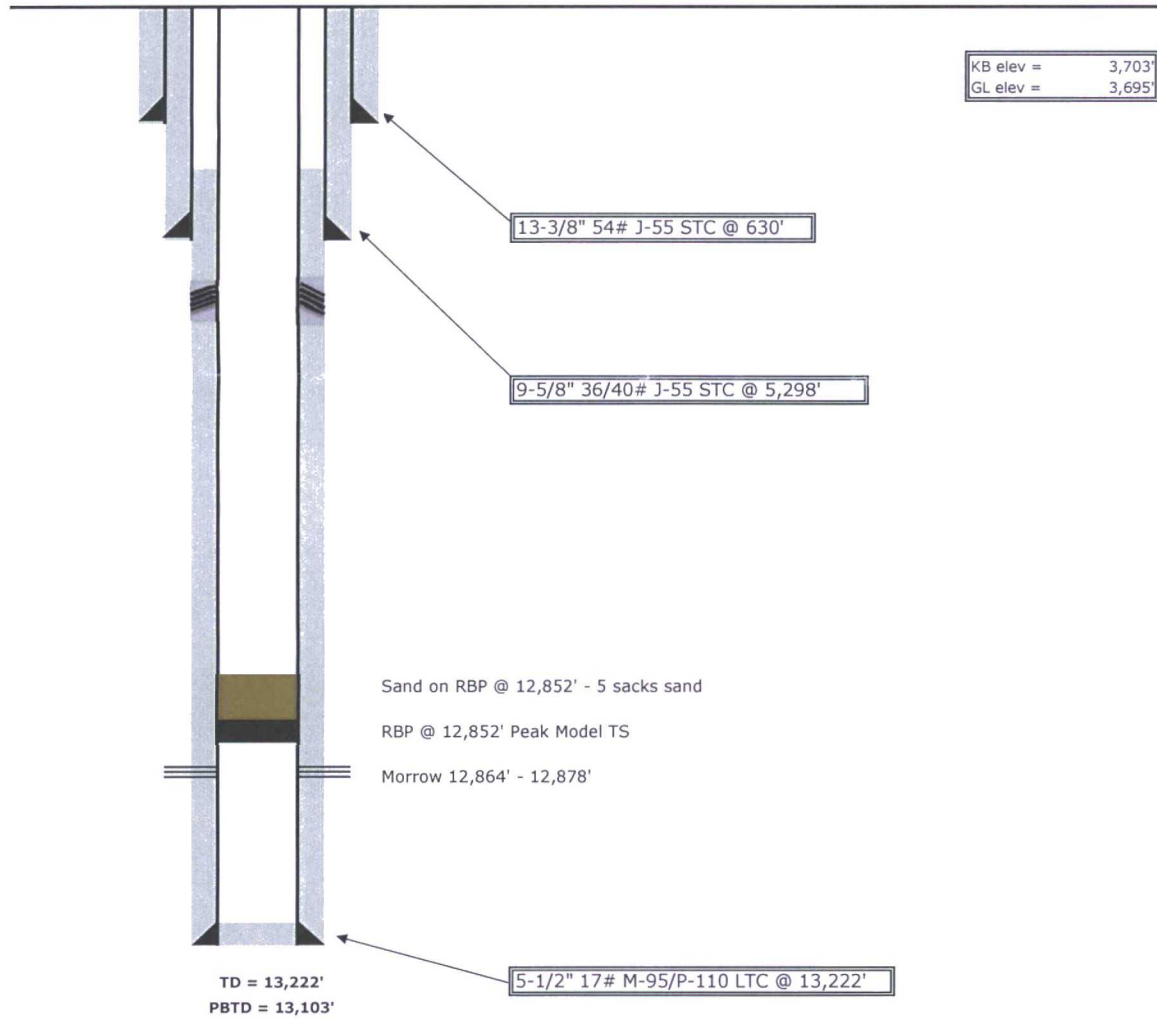
### WPX Energy Contact List:

WPX	Title	Office	Cell
Heather Stephens	Production Engineer	539-573-8961	303-898-3918
Curt Heckman	Production Foreman		575-885-7522
Mark Trent	Workover Consultant		575-602-6221

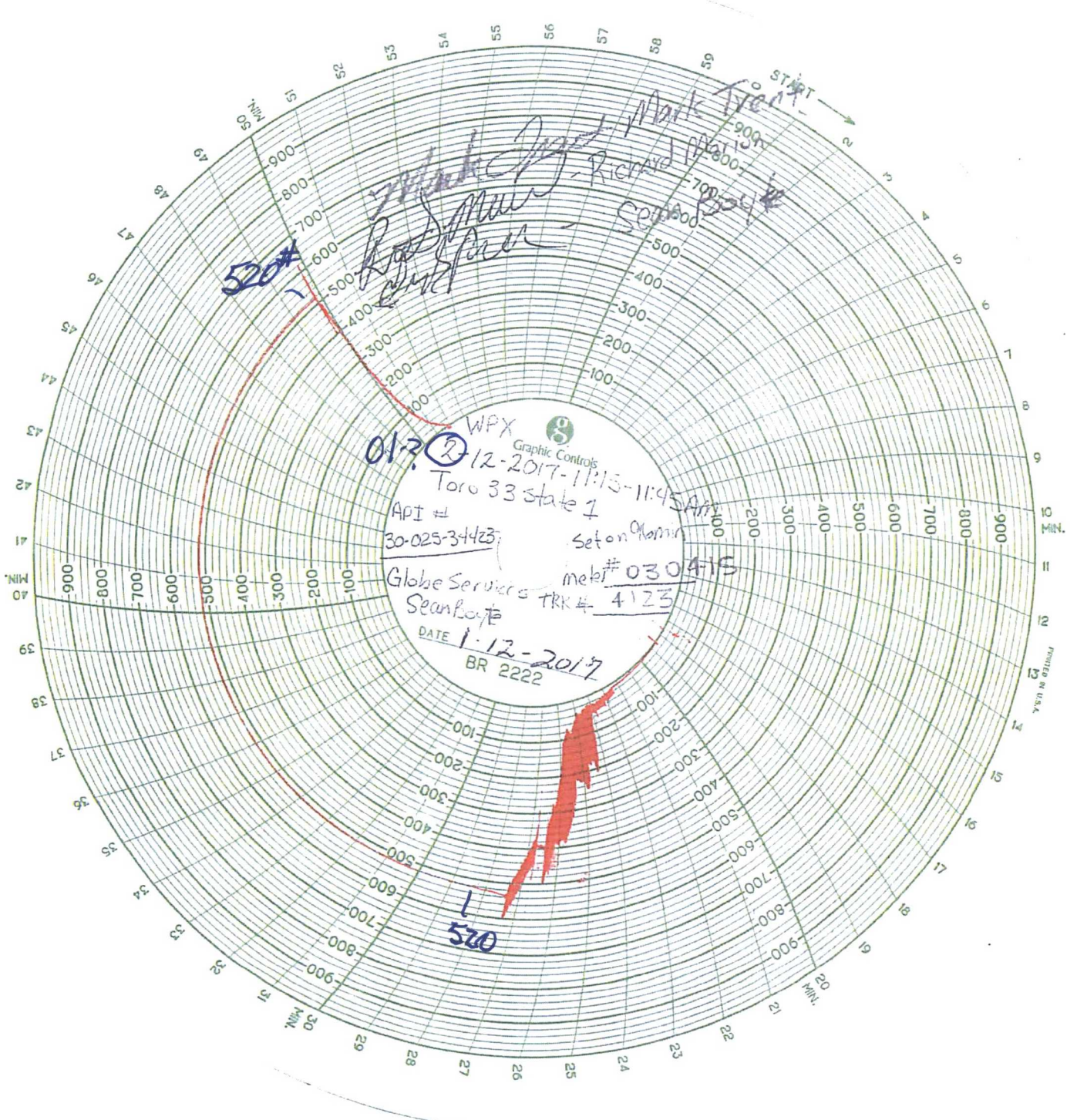


**Toro 33 State 1**  
**Wellbore Diagram**  
Section 33 T19S R35E  
Lea County, NM  
API # 30-025-34423

**Current MIT**  
1/12/2017







Mark Tracy  
Richard  
Sean Boyle  
R. J. Miller  
and  
520

WPX  
Graphic Controls  
01-2-12-2017-11:15-11:45 AM  
Toro 33 state 1  
API # 30-025-34423  
Set on Alarm  
Globe Services meki# 0304-15  
Sean Boyle TRK 4- 4123  
DATE 1-12-2017  
BR 2222

520

2/12/17  
Toro 33 State #1

Recorder set on 96 minutes

Globe Services Pump Truck