

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-43470
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other: Acid Gas Injection Well <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FEDERAL <input type="checkbox"/>
2. Name of Operator Targa Midstream Services LLC		6. State Oil & Gas Lease No. NA
3. Address of Operator 1000 Louisiana, Houston, TX 77002		7. Lease Name or Unit Agreement Name Monument AGI D
4. Well Location Unit Letter <u>O</u> : <u>685</u> feet from the <u>SOUTH</u> line and <u>2,362</u> feet from the <u>EAST</u> line Section <u>36</u> Township <u>19S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well Number #2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,384 (GR)		9. OGRID Number 24650
		10. Pool name or Wildcat AGI: Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER: (Mechanical Integrity Test) <input checked="" type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: (COMPLETION) <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Currently the well has been drilled to a total depth of 9,210 feet (9,198 TVD) with open hole from 8,350 feet (8,339 TVD) to TD as shown on Figure 1. The permanent packer is set at 8,292 feet (8,281 TVD). The following is a summary of the MIT:

The MIT was conducted after providing notice to NMOCD on Tuesday, January 31, 2017 beginning at 8:15 am. George Bower, Technician for the NMOCD was on site to witness and approve the test. Below is a step-by-step summary of the MIT and observed results:

1. This is a new well and therefore there is no injection occurring.
2. The annular space pressure between casing and tubing was 0 psig at the start of the MIT.
3. Placed chart on annular space and began recording annular space pressure.
4. Slowly raised annular pressure by introducing diesel to the annulus to bring pressure to 560 psig.
5. When annulus pressure reached 560 psig, closed valves to pumping truck.
6. Recorded annular space pressure for 32 minutes.
7. After 32 minutes (8:47) the annulus pressure was 550 psig, a loss of 10 psig (1.8% decrease).
8. The diesel was bled from the annulus to reduce observed pressure to 0 psig at which time recording was stopped and the test completed.

In addition to Figure 1, please find the attached pressure chart (approved by the NMOCD) and calibrations information.

chart - RBDms ✓

Spud Date:

November 23, 2016

Rig Release Date:

January 13, 2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Dale T. Littlejohn

TITLE Consultant to Targa Midstream LLC

DATE 1-31-17

Type or print name

Dale T. Littlejohn

E-mail address:

dale@geolex.com

PHONE:

505-842-8000

For State Use Only

Petroleum Engineer
Petroleum Engineer

APPROVED BY:

[Signature]

TITLE

DATE

01/31/17

Conditions of Approval (if any):

3 OCD

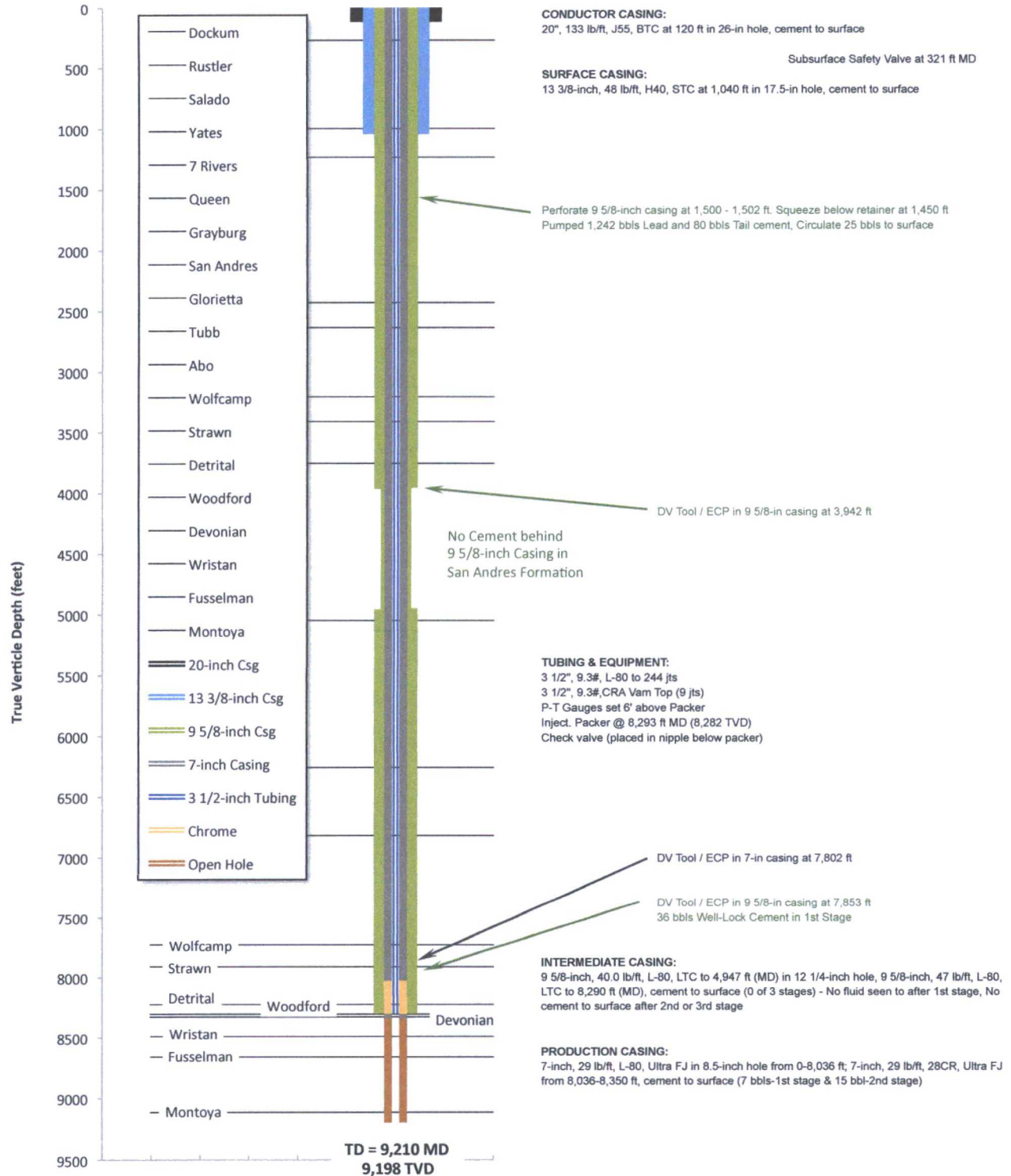
JAN 3 X 2017

RECEIVED

Well Name: Targa Monument AGI #2 (API: 30-025-43470)

Surface Location: Section 36(O), T19S-R36E, (685' FSL & 2362' FEL)
Lea County, New Mexico - GL: 3,584' (KB: 25')

GEOLEX
INCORPORATED



TD Location: Section 36(O), T19S-R36E, (729' FSL & 2138' FEL)
Lea County, New Mexico - GL: 3,584' (KB: 25')



Targa Monument AGI D #2

Figure 1

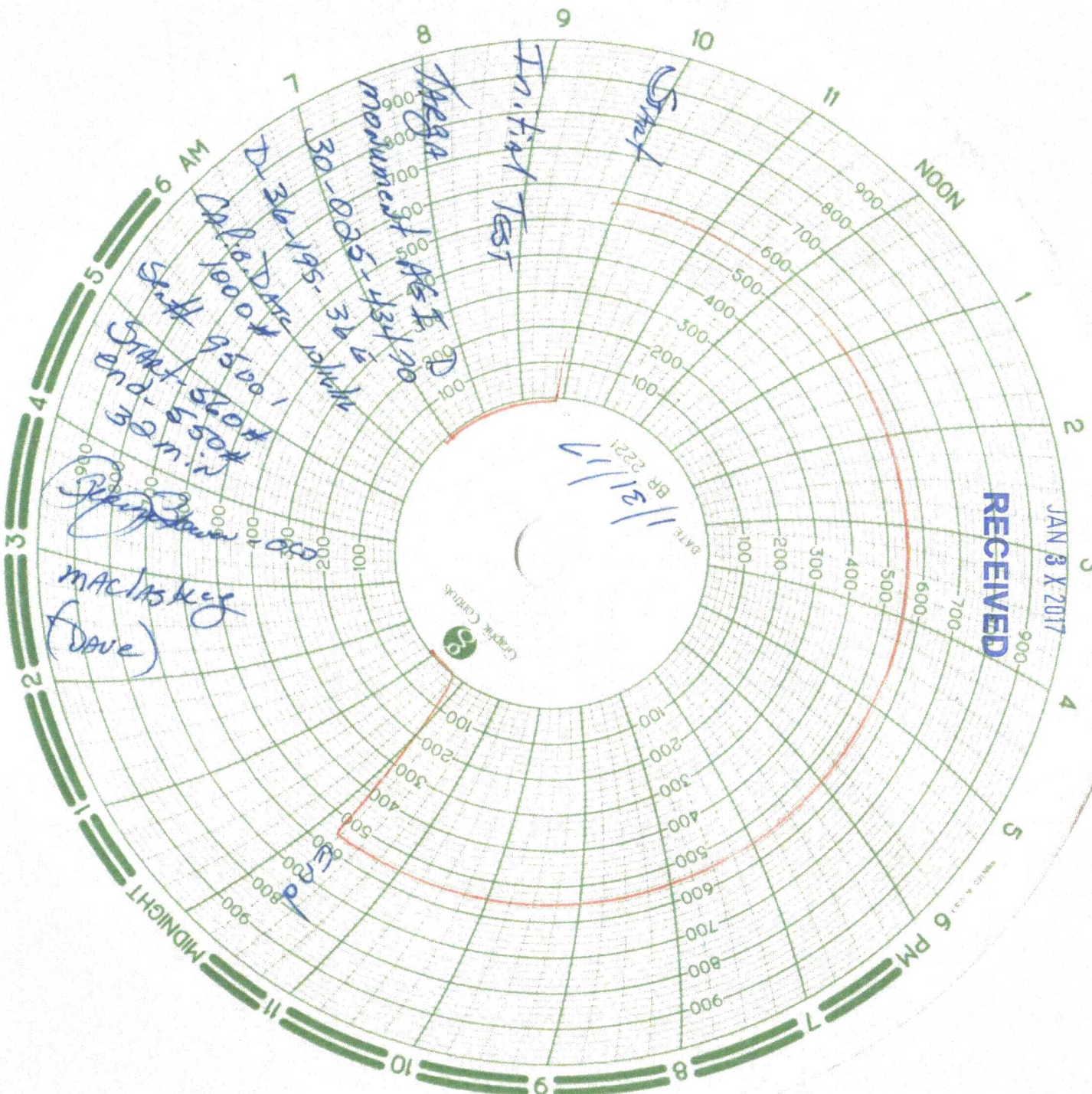
Wellbore Completion Schematic

January 31, 2017

C

2

RECEIVED



MACLASKEY OILFIELD SERVICES

5906 WEST LOVINGTON HWY. HOBBS, NM 88241
505-395-1015

THIS IS TO CERTIFY THAT:

DATE: 10/6/16

I, Albert Rodriguez METER TECHNICIAN FOR MACLASKEY OILFIELD
SERVICES, INC. HAS CHECKED THE CALIBRATION ON THE FOLLOWING
INSTRUMENT. 1000 PRESSURE RECORDER.

SERIAL NUMBER

95001

TESTED AT THESE POINTS.

PRESSURE <u>500</u>		
TEST	AS FOUND	CORRECTED
<u>0</u>	<u>100</u>	<u>/</u>
<u>100</u>	<u>200</u>	<u>/</u>
<u>200</u>	<u>300</u>	<u>/</u>
<u>300</u>	<u>400</u>	<u>/</u>
<u>400</u>	<u>500</u>	<u>/</u>

PRESSURE <u>1000</u>		
TEST	AS FOUND	CORRECT
<u>500</u>	<u>600</u>	<u>/</u>
<u>600</u>	<u>700</u>	<u>/</u>
<u>700</u>	<u>800</u>	<u>/</u>
<u>800</u>	<u>900</u>	<u>/</u>
<u>900</u>	<u>1000</u>	<u>/</u>

REMARKS:

SIGNED: Albert Rodriguez