District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210				E	State of New Mexico Energy, Minerals & Natural Resources					Form C-104 Revised August 1, 2011			
District III 1000 Rio Brazos					Oil Conservation Division 1220 South St. Francis Dg. 0220 Santa Fe. NM 87505					one co		oropriate District Office	
												AMENDED REPORT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT													
<sup>1</sup> Operator name and Address 20 ORID Number									003053				
Burk Royalt	•	LTD					<sup>3</sup> Reason for Filing Code/ Effective Date						
P O Box 949		200							Change of transporter/gatherer/purchaser				
Wichita Fall		5308	5 Decl	Nome					Effective 3/1/1		ed Cede		
<sup>4</sup> API Number <sup>5</sup> Pool 30 - 025-02455 Lyncl					Name 1; Yates-Seven Rivers						<sup>6</sup> Pool Code 42370		
			perty Nan						<sup>9</sup> Well Number				
002381			HANS	SON B						1			
II. <sup>10</sup> Su	rface I	Locatio	on										
Ul or lot no.	Section	100 100 100 100 100 100 100 100 100 100	nship	Range	Lot Idn			Line	Feet from the		West line	County	
	E 26 20S			34E	E 2310 NORTH			467	467 WEST LEA		LEA		
		Hole L						_					
UL or lot no.	Section	n Tow	nship	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County	
	<sup>12</sup> Lse Code <sup>13</sup> Producing Meth		ethod	od <sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number <sup>16</sup> C		C-129 Effective Date		<sup>17</sup> C-1	C-129 Expiration Date		
F		PMP											
III. Oil a		as Tra	nspor	ters		10							
<sup>18</sup> Transporter					<sup>19</sup> Transporter Name						<sup>20</sup> O/G/W		
OGRID					and Address Permian Crude Transport, LP								
265309			200 W Illinois, Suite 200							0			
		Midland, TX 79701								-			
	Control I											A CONTRACTOR OF	
And and a second second											1000-001		
	and should										West starts		
	E TELET												

## **IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date		<sup>23</sup> TD <sup>24</sup> PBTD		<sup>25</sup> Perforations	<sup>26</sup> <b>DHC, MC</b>	
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	

V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure		
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method		
been complied with	At the rules of the Oil Conse and that the information giv of my knowledge and belie http://www.edge y.com Phone: 940/397-8650	en above is true and f.	OIL CONSERVATION DIVISION Approved by: Title: Approval Date: Accepted for Record Only				