

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS JCD
FEB 01 2017
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-43422
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Salt Water Disposal		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Fasken Oil and Ranch, Ltd.		6. State Oil & Gas Lease No. 316809
3. Address of Operator 6101 Holiday Hill Road, Midland, TX 79707		7. Lease Name or Unit Agreement Name Quail "16" State SWD
4. Well Location Unit Letter <u>N</u> : <u>1050</u> feet from the <u>South</u> line and <u>2330</u> feet from the <u>West</u> line Section <u>16</u> Township <u>20S</u> Range <u>34E</u> NMPM County <u>Lea</u>		8. Well Number <u>9</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3636.7 GL		9. OGRID Number 151416
		10. Pool name or Wildcat SWD; Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Production Casing/Additional String ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/15/16-01/08/17

Drilled an 8 3/4" hole from 5205' - 14726'. Set 344 jts of 7" 26# and 29# casing @ 14,726'. 1st stage: Pumped 20 bbls of dyed fresh water ahead of 455 sx of pro-eco H cement containing 3 pps P-707, 5% P-402, .025 PPS P-301, .4% P-202, .6% P-4, .2% P-8, .2% P-7, .1% P-504, and .45% P-101. Mixed at 13.1 ppg with a yield of 1.64 cuft/sk. Followed by 150 sx of class H cement containing .25% pps P-301, and .75% P-501. Mixed at 17.5 ppg with a yield of .94 cuft/sk. Displaced at 6.5 BPM with 170 bbls fresh water, and 385 bbls of mud. Full returns throughout job, circulated 30 bbls of clean cement to surface. Bumped plug with 3310 PSI. Released pressure and floats held. 2nd stage: 20 bbls of dyed fresh water ahead of 347 sx of pro-eco C cement containing 10% P-201, 5% P-402, .25 PPS P-301, .4% P-101, and .1% P-1. Mixed at 11.8 PPG with a yield of 2.67 cuft/sk. Followed by 205 sx of class H cmt containing .25 pps P-301 and .75% P-501. Displaced at 7 BPM with 190 bbls of fresh water and 196 bbls of mud. Bumped plug and closed DV tool with 3310 PSI. Released pressure and confirmed DV closed. Circulated 20 bbls of clean cmt to surface. 3rd stage: 20 bbls of fresh water ahead of 280 sx of pre-eco C cmt containing 10% P-201, 5% P-402, .25 pps P-301 and .4% P-101. Mixed at 11.6 ppg with a yield of 2.61 cuft/sk. Followed by 152 sx of class C cmt containing .25 pps P-301. Mixed at 14.8 ppg with a yield of 1.33 cuft/sk. Displaced at 7 BPM with 195 bbls of fresh water. Bumped plug and closed DV tool with 3510 pressure. Released pressure and confirmed DV closed. Had 100% returns with 11 bbls of clean cement circulated to surface. Pressure tested casing to 5000 psi. Drilled a 6" hole from 14726' - 16500'. Well completed in the open Devonian.

Spud Date:

12/7/2016

Rig Release Date:

01/08/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Addison Long TITLE Regulatory Analyst DATE 1/30/17

Type or print name Addison Long E-mail address: addisonl@forl.com PHONE: 432-687-1777

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 02/02/17