Form	3160-5
(June	2015)

UNITED STATES

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 20

BUREAU OF LAND MANAGEMENT					Expires: January 31, 2018			
HOBBS OSUNDRY Do not use the	ad Fig	5. Lease Serial No. NANA 19759 5. If Indian, Allottee		Name				
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agr	reement,	Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. BLUE JAY FEDERAL COM 2H			
Name of Operator COG OPERATING LLC Contact: MAYTE X REYES E-Mail: mreyes1@concho.com					9. API Well No. 30. 025 - 43533 -			
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287		10. Field and Pool or Exploratory Area BONE SPRINGS						
4. Location of Well (Footage, Sec., T		11. County or Parish, State						
Sec 18 T20S R35E SESE 210FSL 660FEL					EDDY-COUNTY, NM			
Lea Ce	-	Thea?						
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	F NOTICE, R	EPORT, OR OT	HER I	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
DN-ti	☐ Acidize	☐ Dee	pen	☐ Productio	n (Start/Resume)	0 /	Water Shut-Off	
✓ Notice of Intent	☐ Alter Casing	☐ Hyd	ydraulic Fracturing Re		ion		Well Integrity	
☐ Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomple	ete	Other		
☐ Final Abandonment Notice ☐ Change Plans ☐ Plug an			and Abandon	□ Temporar	rily Abandon		Change to Original A	
	☐ Convert to Injection	Plug	Back	☐ Water Di	sposal			
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for for COG Operating LLC, respectf approved APD.	rk will be performed or provide to operations. If the operation rest bandonment Notices must be file final inspection.	the Bond No. or ults in a multipl d only after all	n file with BLM/BIA te completion or reco requirements, includi	. Required subs impletion in a ne ing reclamation,	equent reports must be winterval, a Form 3	be filed w	vithin 30 days ast be filed once	
Operator will Cement 13-3/8?		NM OIL CONSERVATION						
Lead: 1100 sks Class C + 4% Gel @ 13.5 ppg, 1.75 yield Tail: 250 sks Class C + 2% CaCl2 @ 14.8 ppg, 1.34 yield					ARTESIA DISTRICT			
Operator will cement 5-1/2? p	OH):	JAN 2 3 2017						
Lead: 1300 sks HES NeoCem Lead Slurry Blend @ 11 ppg, 2.81 yield Tail: 1450 sks HES NeoCem Tail Slurry Blend @ 13.2 ppg, 1.4 yield					RECEIVED			
- All previous coA,	require	Send to Hobbs n System Reg.						
	Electronic Submission #3 For COG C nmitted to AFMSS for proces	63604 verifie DPERATING I ssing by MU	LC, sent to the H STAFA HAQUE on	lobbs 01/17/2017 (1	7MH0013SE)		RIPS	
Name (Printed/Typed) MAYTE X	RETES		Title REGULA	ATORY ANA	151			
Signature (Electronic S	Submission)		Date 01/12/20	017				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	E			
American Dr. MILIOTA EA LIACUE			TitleDETECLE	IM ENGINE	-D		Date 04/47/2047	
Approved By MUSTAFA HAQUE	of warrent or	TitlePETROLE	UN ENGINE	-N		Date 01/17/2017		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent to conduct which would entitle the applicant to conduct the conduction of th	uitable title to those rights in the		Office Hobbs					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **