

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

HOBBS OCD

SUNDRY NOTICES AND REPORTS ON WELLS  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FEB 01 2017

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: UNKNOWN OTH		5. Lease Serial No. NMLC063228
2. Name of Operator CIMAREX ENERGY COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 202 S. CHEYENNE AVE, SUITE 1000 TULSA, OK 74103		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 918-560-7060		8. Well Name and No. TRISTE DRAW 25 FEDERAL BATTERY
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T23S R32E SESE		9. API Well No. 30-025-42081 S1
		10. Field and Pool or Exploratory Area NA
		11. County or Parish, State LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Cimarex Energy respectfully requests approval to construct a battery at the Triste Draw 25 Fed 7H well location.

The battery is located on the North side of the well pad. An extension of approximately 400 by 400 is requested in order to accommodate a larger production facility for the development of Sec. 25.

Gas Sales on lease: 12" LP Steel 8" HP Steel & 4" HP Steel for gas  
All 3 lines will be buried  
Length of lines: 981.56'  
MAOP: 1440psi  
Anticipated working pressure: 12" 300psi, 8" & 4" 1100 psi

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #361841 verified by the BLM Well Information System  
For CIMAREX ENERGY COMPANY, sent to the Hobbs

Name (Printed/Typed) ARICKA EASTERLING

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 12/21/2016

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

James A. Amos

Title

FIELD MANAGER

Date

JAN 23 2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

**Additional data for EC transaction #361841 that would not fit on the form**

**32. Additional remarks, continued**

Electric line on lease: 818.17' overhead line, 1-40 poles, 12.7 kv, 4 wire, 3 phase.

SWD on lease: 4" surface poly & 12" buried poly

Length: 1045.03'

MAOP for 4" line: 125 psi 12" line: 300 psi

Anticipated Working pressure: 4" line 110 psi, 12" line: 225 psi.

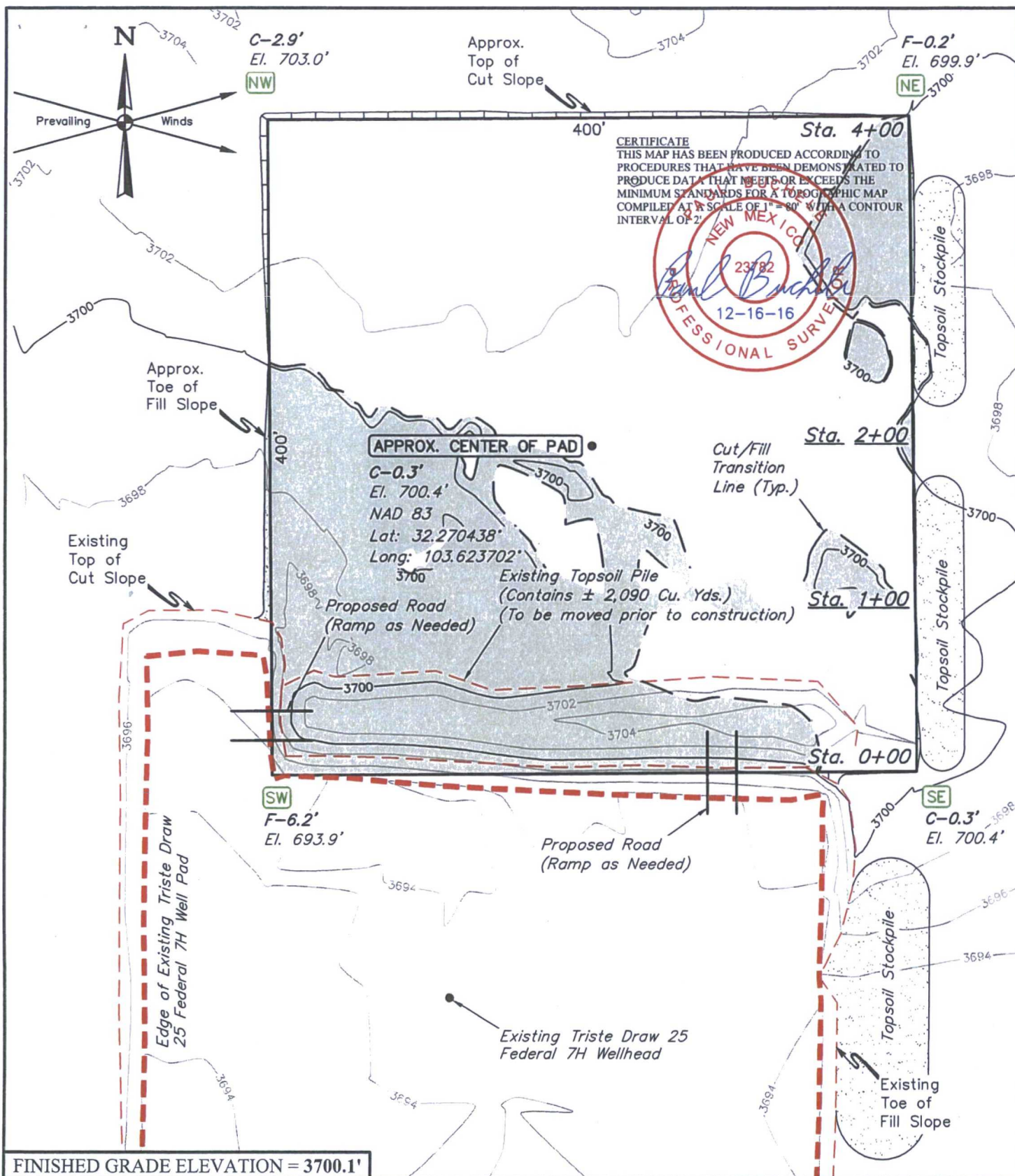
SWD well name: Brininstool 25 Federal SWD 1

operator: Oilfield Water Logistics (OWL)

API#: 30-025-37582 SWD Permit # SWD-1364

Please see attached plat diagram of proposed new battery pad, gas sales, electric line and SWD pipeline.





FINISHED GRADE ELEVATION = 3700.1'

**NOTES:**

- Contours shown at 2' intervals.
- Cut/Fill slopes 1 1/2:1 (Typ. except where noted)



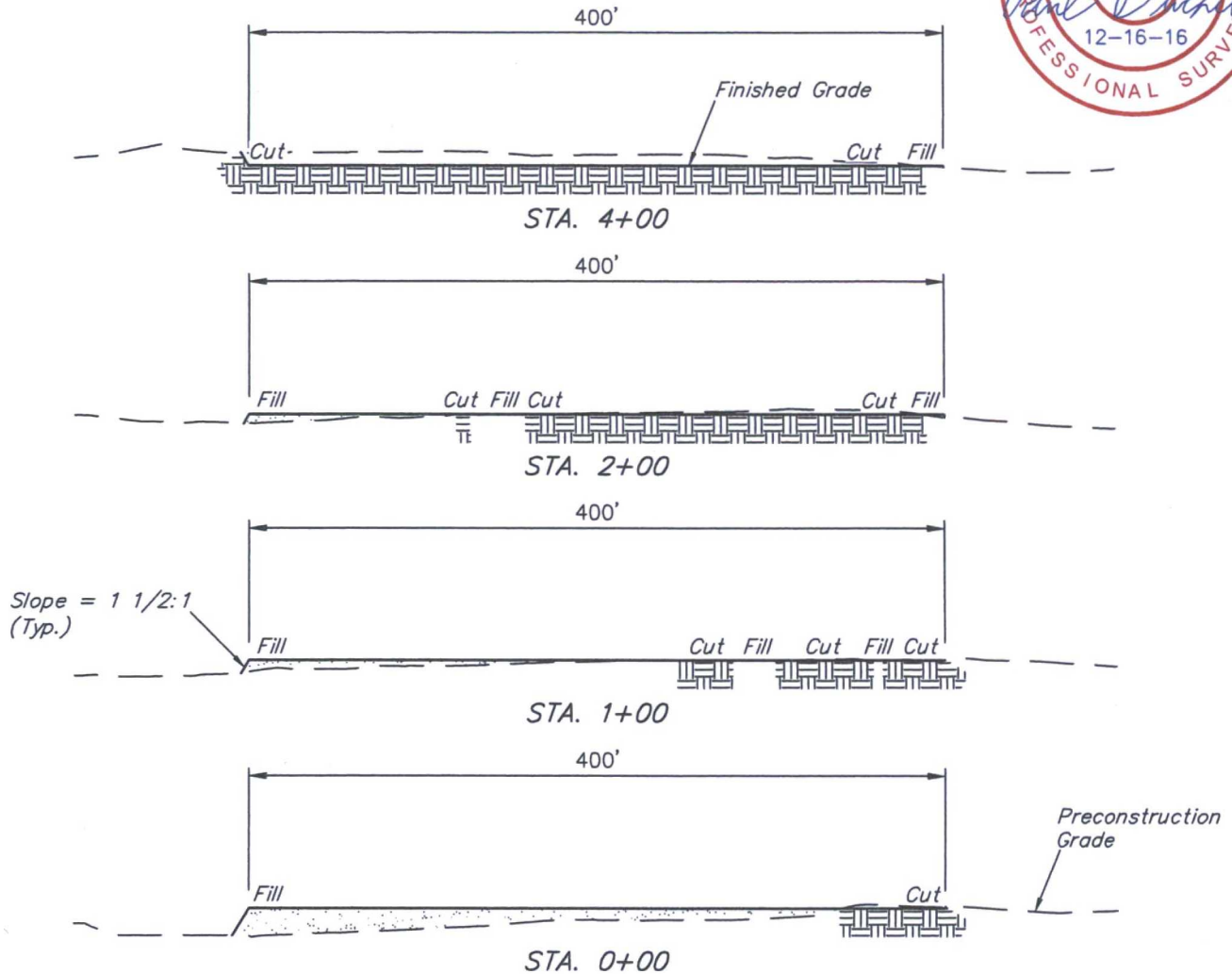
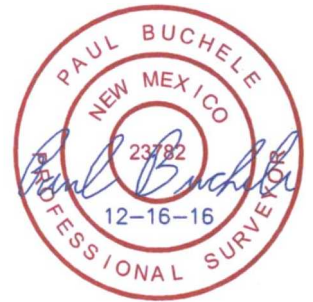
**UELS, LLC**  
Corporate Office \* 85 South 200 East  
Vernal, UT 84078 \* (435) 789-1017

**CIMAREX ENERGY CO.**

**TRISTE DRAW 25 FEDERAL BATTERY**  
SE 1/4 SE 1/4, SECTION 25, T23S, R32E, N.M.P.M.  
LEA COUNTY, NEW MEXICO

SURVEYED BY	C.J., D.J.	12-13-16	SCALE
DRAWN BY	S.F.	12-14-16	1" = 80'
<b>LOCATION LAYOUT</b>		<b>EXHIBIT D</b>	

1" = 40'  
X-Section  
Scale  
1" = 100'



#### APPROXIMATE EARTHWORK QUANTITIES

(4") TOPSOIL STRIPPING	1,760 Cu. Yds.
REMAINING LOCATION	3,800 Cu. Yds.
<b>TOTAL CUT</b>	<b>5,560 Cu. Yds.</b>
<b>FILL</b>	<b>3,800 Cu. Yds.</b>
EXCESS MATERIAL	1,760 Cu. Yds.
TOPSOIL	1,760 Cu. Yds.
<b>EXCESS UNBALANCE</b> (After Interim Rehabilitation)	<b>0 Cu. Yds.</b>

#### APPROXIMATE SURFACE DISTURBANCE AREAS

	DISTANCE	ACRES
WELL SITE DISTURBANCE (EXISTING CONSTRUCTION)	NA	±0.547
WELL SITE DISTURBANCE (NEW CONSTRUCTION)	NA	±3.712
<b>TOTAL SURFACE USE AREA</b>		<b>±4.259</b>

#### NOTES:

- Volumes shown are for new construction only.
- Fill quantity includes 5% for compaction.
- Cut/Fill slopes 1 1/2:1 (Typ. except where noted).

#### CIMAREX ENERGY CO.

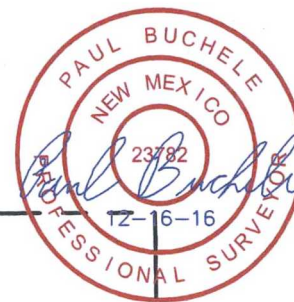
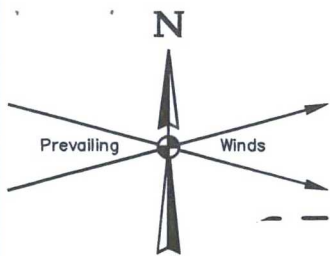
TRISTE DRAW 25 FEDERAL BATTERY  
SE 1/4 SE 1/4, SECTION 25, T23S, R32E, N.M.P.M.  
LEA COUNTY, NEW MEXICO



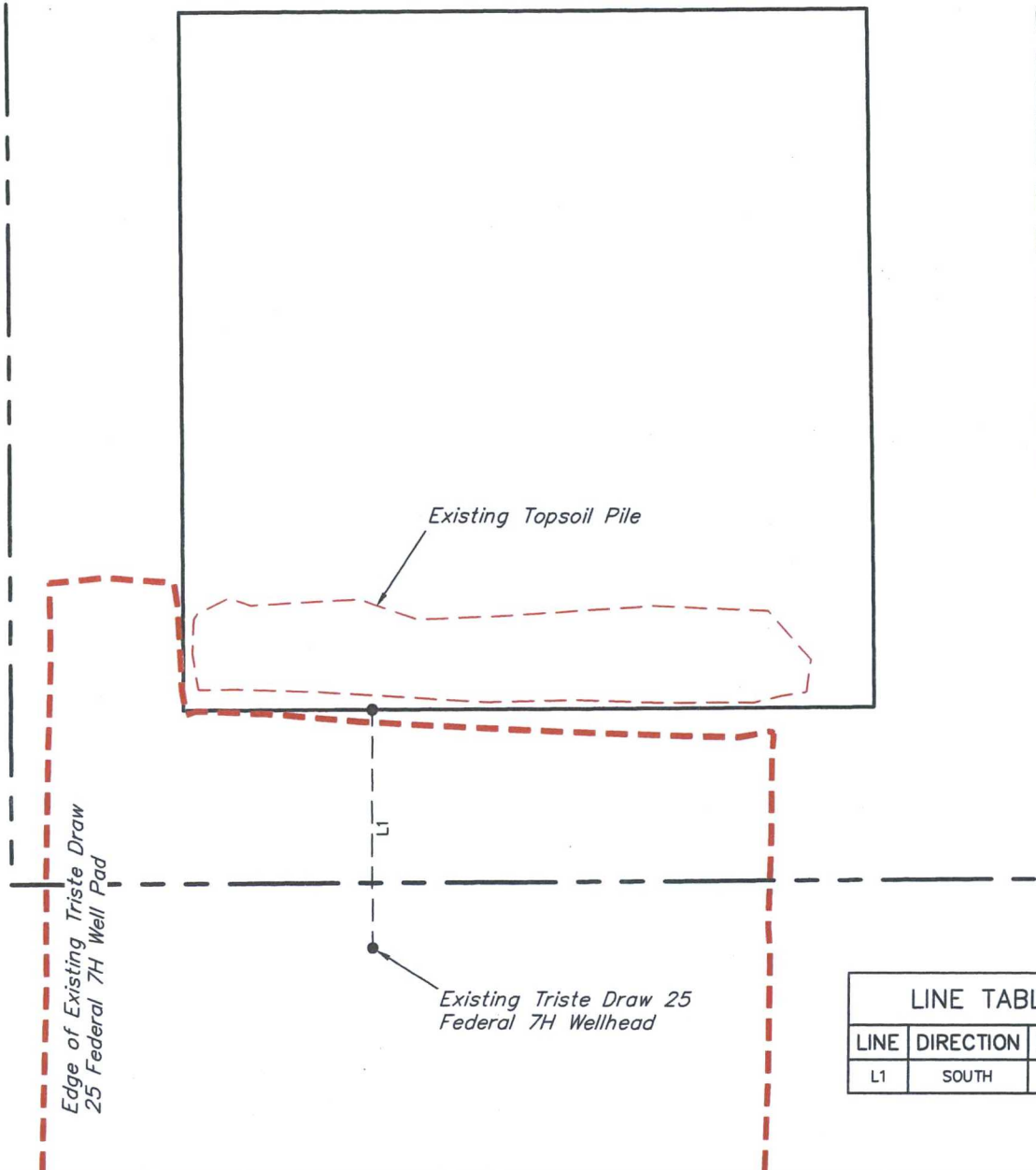
UELS, LLC  
Corporate Office \* 85 South 200 East  
Vernal, UT 84078 \* (435) 789-1017

SURVEYED BY	C.J., D.J.	12-13-16	SCALE
DRAWN BY	S.F.	12-14-16	AS SHOWN
<b>TYPICAL CROSS SECTIONS</b>		<b>EXHIBIT D</b>	





600' X 600' Archaeological Survey Boundary



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	SOUTH	137'

NOTES:

CIMAREX ENERGY CO.

TRISTE DRAW 25 FEDERAL BATTERY  
SE 1/4 SE 1/4, SECTION 25, T23S, R32E, N.M.P.M.  
LEA COUNTY, NEW MEXICO



UELS, LLC  
Corporate Office \* 85 South 200 East  
Vernal, UT 84078 \* (435) 789-1017

SURVEYED BY	C.J., D.J.	12-13-16	SCALE
DRAWN BY	S.F.	12-14-16	1" = 100'
ARCHAEOLOGICAL SURVEY BOUNDARY			EXHIBIT D

# POWER LINE RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SE 1/4 SE 1/4 OF SECTION 25, T23S, R32E, N.M.P.M., WHICH BEARS S89°48'28"W 911.56' FROM THE SOUTHEAST CORNER OF SAID SECTION 25, THENCE N00°21'15"W 710.27; THENCE S89°36'12"W 107.90' TO A POINT IN THE SE 1/4 SE 1/4 OF SAID SECTION 25, WHICH BEARS N55°23'39"W 1243.92' FROM THE SOUTHEAST CORNER OF SAID SECTION 25. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.563 ACRES MORE OR LESS.

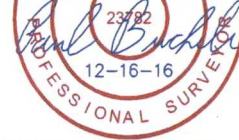
BEGINNING OF POWER LINE BEARS S89°48'28"W  
911.56' FROM THE SOUTHEAST CORNER OF  
SECTION 25, T23S, R32E, N.M.P.M.

END OF POWER LINE BEARS N55°23'39"W  
1243.92' FROM THE SOUTHEAST CORNER OF  
SECTION 25, T23S, R32E, N.M.P.M.

TRISTE DRAW 25 FEDERAL BATTERY POWER LINE R-O-W			
SECTION CORNER	SECTION CORNER DESC.	LATITUDE (NAD 83)	LONGITUDE (NAD 83)
NW COR. SEC. 25, T23S, R32E	2" IRON PIPE WITH BRASS CAP	N 32°16'58.67"	W 103°38'12.79"
N 1/4 COR. SEC. 25, T23S, R32E	1" IRON PIPE WITH BRASS CAP	N 32°16'58.75"	W 103°37'41.99"
NE COR. SEC. 25, T23S, R32E	3" IRON PIPE WITH BRASS CAP	N 32°16'58.84"	W 103°37'11.18"
E 1/4 COR. SEC. 25, T23S, R32E	1" IRON PIPE WITH BRASS CAP	N 32°16'32.81"	W 103°37'11.26"
SE COR. SEC. 25, T23S, R32E	3" IRON PIPE WITH BRASS CAP	N 32°16'06.57"	W 103°37'11.09"
S 1/4 COR. SEC. 25, T23S, R32E	1" IRON PIPE WITH BRASS CAP	N 32°16'06.45"	W 103°37'41.91"
SW COR. SEC. 25, T23S, R32E	2" IRON PIPE WITH BRASS CAP	N 32°16'06.36"	W 103°38'12.75"
W 1/4 COR. SEC. 25, T23S, R32E	1" IRON PIPE WITH BRASS CAP	N 32°16'32.50"	W 103°38'12.77"

TRISTE DRAW 25 FEDERAL BATTERY POWER LINE R-O-W			
NUMBER	STATION	LATITUDE (NAD 83)	LONGITUDE (NAD 83)
BEGIN	0+00	N 32°16'06.57"	W 103°37'21.71"
1	7+10.27	N 32°16'13.59"	W 103°37'21.74"
END	8+18.17	N 32°16'13.59"	W 103°37'23.00"

**CERTIFICATE**  
THIS IS TO CERTIFY THAT THIS EASEMENT PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION, THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



FILE: 61271-A2

**CIMAREX ENERGY CO.**

**TRISTE DRAW 25 FEDERAL BATTERY  
SECTION 25, T23S, R32E, N.M.P.M.  
LEA COUNTY, NEW MEXICO**



**UELS, LLC**  
Corporate Office \* 85 South 200 East  
Vernal, UT 84078 \* (435) 789-1017

SURVEYED BY	C.J., D.J.	12-13-16	SCALE
DRAWN BY	S.F.	12-14-16	N/A
<b>POWER LINE R-O-W</b>		<b>EXHIBIT H</b>	



BEGINNING AT THE INTERSECTION OF JAL HIGHWAY/HIGHWAY 128 AND AN EXISTING ROAD TO THE NORTHWEST (LOCATED IN THE SW 1/4 OF SECTION 17, T24S, R33E, N.M.P.M.) PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY, THEN NORTHERLY, THEN EASTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH, TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 20' TO THE EXISTING TRISTE DRAW 25 FEDERAL 7H AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM JAL HIGHWAY/HIGHWAY 128 AND AN EXISTING ROAD TO THE NORTHWEST (LOCATED IN THE SW 1/4 OF SECTION 17, T24S, R33E N.M.P.M.) TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 5.1 MILES.

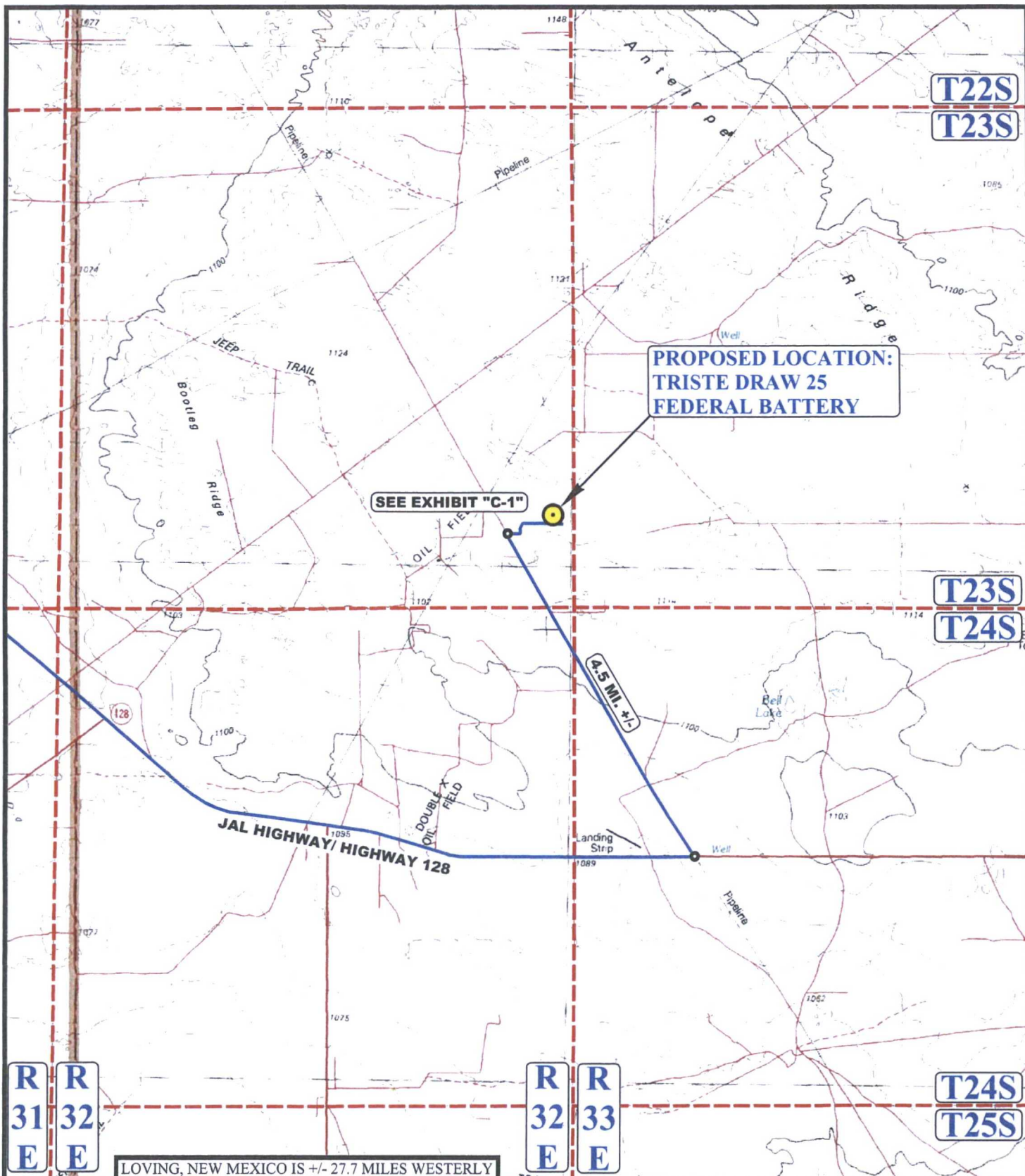
**CIMAREX ENERGY CO.**

**TRISTE DRAW 25 FEDERAL BATTERY  
SE 1/4 SE 1/4, SECTION 25, T23S, R32E, N.M.P.M.  
LEA COUNTY, NEW MEXICO**

SURVEYED BY	C.J., D.J.	12-13-16	
DRAWN BY	J.L.G.	12-14-16	
<b>ROAD DESCRIPTION</b>		<b>EXHIBIT J</b>	



**UELS, LLC**  
Corporate Office \* 85 South 200 East  
Vernal, UT 84078 \* (435) 789-1017



**LEGEND:**

● PROPOSED LOCATION



**UELS, LLC**  
Corporate Office \* 85 South 200 East  
Vernal, UT 84078 \* (435) 789-1017

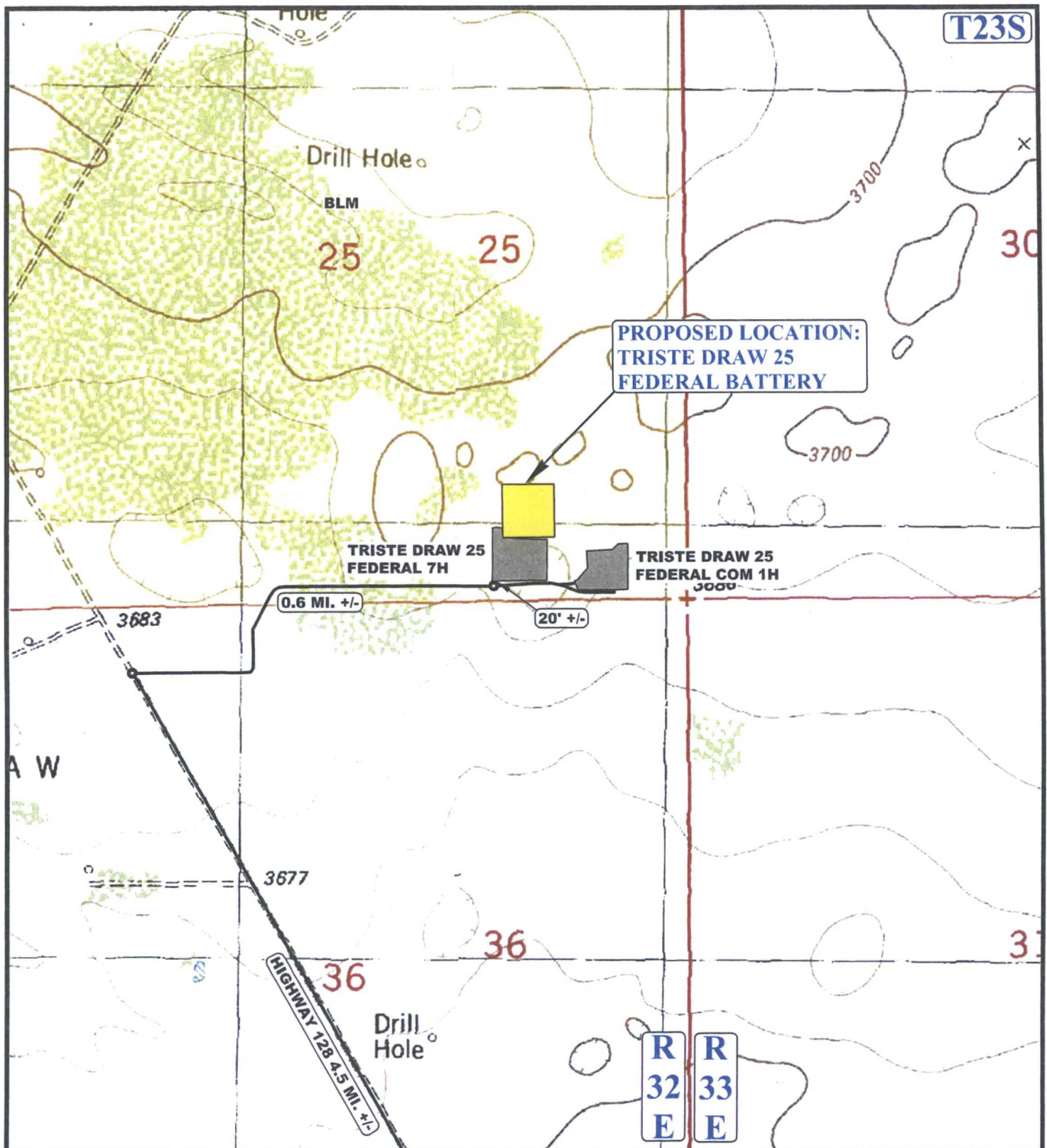


**CIMAREX ENERGY CO.**

**TRISTE DRAW 25 FEDERAL BATTERY**  
SE 1/4 SE 1/4, SECTION 25, T23S, R32E, N.M.P.M.  
LEA COUNTY, NEW MEXICO

SURVEYED BY	C.J., D.J.	12-13-16	SCALE
DRAWN BY	J.L.G.	12-14-16	1 : 100,000
<b>PUBLIC ACCESS ROAD MAP</b>			<b>EXHIBIT B</b>





NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

**LEGEND:**

— EXISTING ROAD



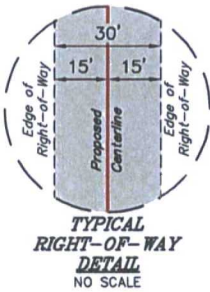
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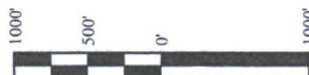
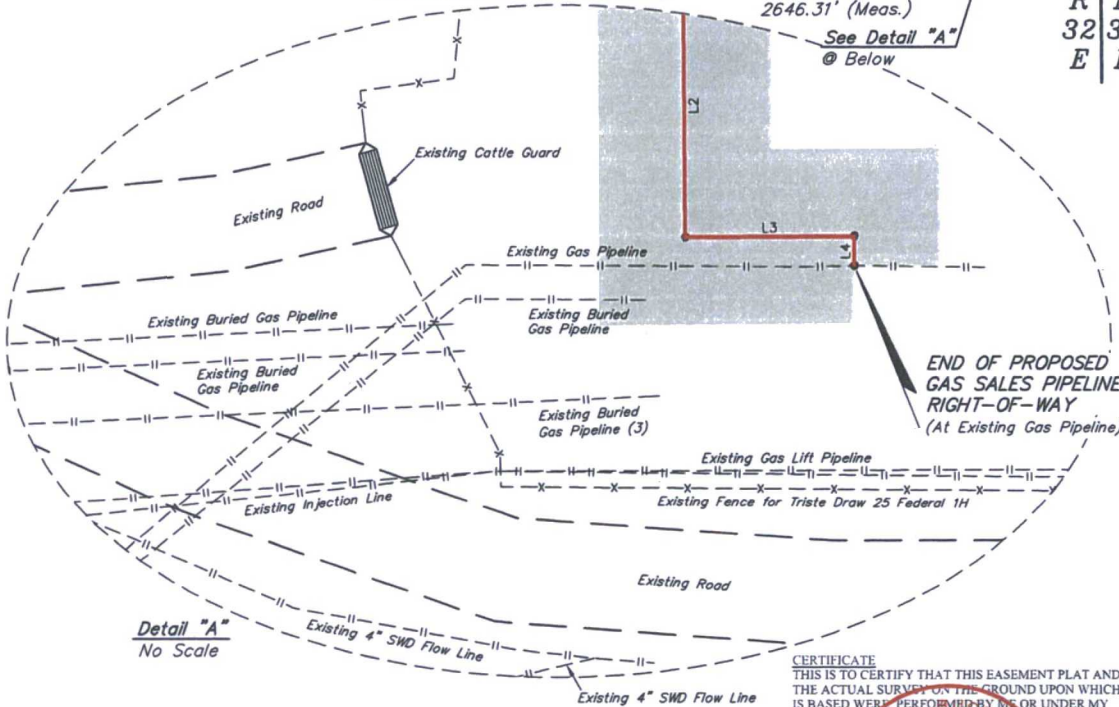
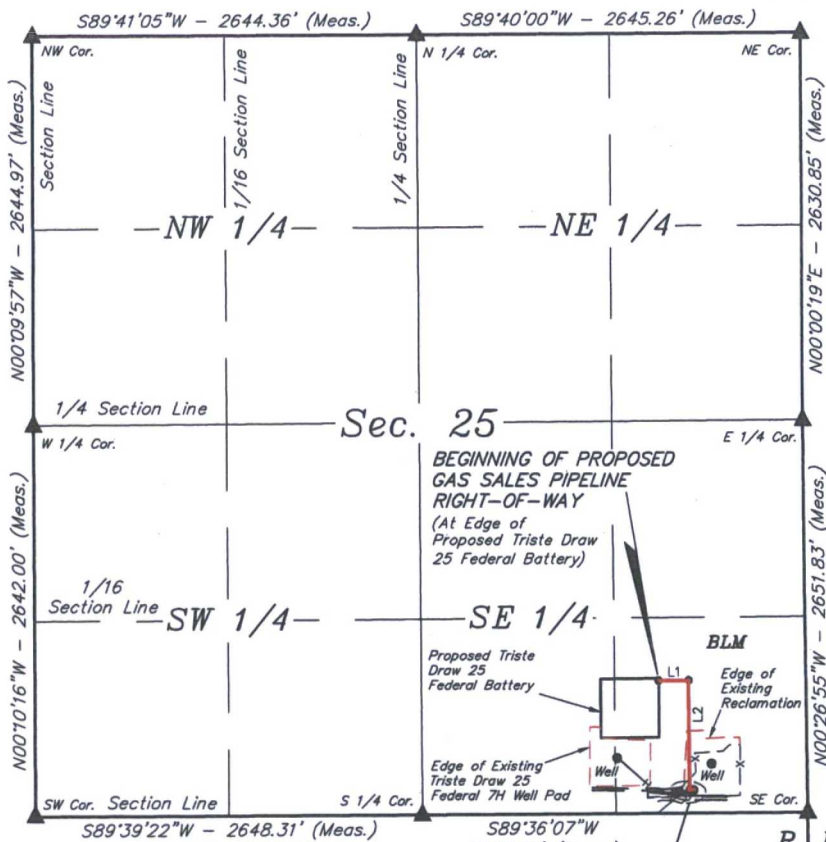
**CIMAREX ENERGY CO.**

**TRISTE DRAW 25 FEDERAL BATTERY**  
SE 1/4 SE 1/4, SECTION 25, T23S, R32E, N.M.P.M.  
LEA COUNTY, NEW MEXICO

SURVEYED BY	C.J., D.J.	12-13-16	SCALE
DRAWN BY	J.L.G.	12-14-16	1 : 24,000
<b>ACCESS ROAD MAP</b>			<b>EXHIBIT C-1</b>



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N89°36'02"E	208.06'
L2	S00°21'12"E	739.45'
L3	N89°38'38"E	29.04'
L4	S00°00'41"E	5.01'



ACREAGE / LENGTH TABLE				
	OWNERSHIP	FEET	RODS	ACRES
(SE 1/4)	BLM	981.56	59.49	0.676

▲ = SECTION CORNERS LOCATED.

NOTES:  
• Basis of bearing is a G.P.S. observation (Vertical Control Datum: NAVD88)

**CERTIFICATE**  
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*Paul Buckle*  
23782  
12-16-16  
PROFESSIONAL SURVEYOR

FILE: 61269-A1

**CIMAREX ENERGY CO.**

**TRISTE DRAW 25 FEDERAL BATTERY**  
SECTION 25, T23S, R32E, N.M.P.M.  
LEA COUNTY, NEW MEXICO

SURVEYED BY	C.J., D.J.	12-13-16	SCALE
DRAWN BY	S.F.	12-14-16	1" = 1000'

**GAS SALES PIPELINE R-O-W EXHIBIT G**



**UELS, LLC**  
Corporate Office \* 85 South 200 East  
Vernal, UT 84078 \* (435) 789-1017



# GAS SALES PIPELINE RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SE 1/4 SE 1/4 OF SECTION 25, T23S, R32E, N.M.P.M., WHICH BEARS N48°59'27"W 1358.52' FROM THE SOUTHEAST CORNER OF SAID SECTION 25, THENCE N89°36'02"E 208.06'; THENCE S00°21'12"E 739.45'; THENCE N89°38'38"E 29.04'; THENCE S00°00'41"E 5.01' TO A POINT IN THE SE 1/4 SE 1/4 OF SAID SECTION 25, WHICH BEARS N79°15'33"W 797.46' FROM THE SOUTHEAST CORNER OF SAID SECTION 25. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.676 ACRES MORE OR LESS.

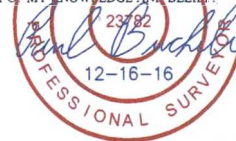
BEGINNING OF GAS SALES PIPELINE BEARS  
N48°59'27"W 1358.52' FROM THE SOUTHEAST  
CORNER OF SECTION 25, T23S, R32E, N.M.P.M.

END OF GAS SALES PIPELINE BEARS N79°15'33"W  
797.46' FROM THE SOUTHEAST CORNER OF SECTION  
25, T23S, R32E, N.M.P.M.

TRISTE DRAW 25 FEDERAL BATTERY GAS SALES PIPELINE R-O-W			
SECTION CORNER	SECTION CORNER DESC.	LATITUDE (NAD 83)	LONGITUDE (NAD 83)
NW COR. SEC. 25, T23S, R32E	2" IRON PIPE WITH BRASS CAP	N 32°16'58.67"	W 103°38'12.79"
N 1/4 COR. SEC. 25, T23S, R32E	1" IRON PIPE WITH BRASS CAP	N 32°16'58.75"	W 103°37'41.99"
NE COR. SEC. 25, T23S, R32E	3" IRON PIPE WITH BRASS CAP	N 32°16'58.84"	W 103°37'11.18"
E 1/4 COR. SEC. 25, T23S, R32E	1" IRON PIPE WITH BRASS CAP	N 32°16'32.81"	W 103°37'11.26"
SE COR. SEC. 25, T23S, R32E	3" IRON PIPE WITH BRASS CAP	N 32°16'06.57"	W 103°37'11.09"
S 1/4 COR. SEC. 25, T23S, R32E	1" IRON PIPE WITH BRASS CAP	N 32°16'06.45"	W 103°37'41.91"
SW COR. SEC. 25, T23S, R32E	2" IRON PIPE WITH BRASS CAP	N 32°16'06.36"	W 103°38'12.75"
W 1/4 COR. SEC. 25, T23S, R32E	1" IRON PIPE WITH BRASS CAP	N 32°16'32.50"	W 103°38'12.77"

TRISTE DRAW 25 FEDERAL BATTERY GAS SALES PIPELINE R-O-W			
NUMBER	STATION	LATITUDE (NAD 83)	LONGITUDE (NAD 83)
BEGIN	0+00	N 32°16'15.42"	W 103°37'23.01"
1	2+08.06	N 32°16'15.43"	W 103°37'20.58"
2	9+47.51	N 32°16'08.11"	W 103°37'20.55"
3	9+76.55	N 32°16'08.11"	W 103°37'20.21"
END	9+81.56	N 32°16'08.06"	W 103°37'20.21"

**CERTIFICATE**  
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FILE: 61269-A2

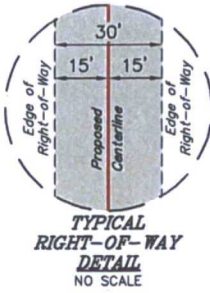
**CIMAREX ENERGY CO.**

**TRISTE DRAW 25 FEDERAL BATTERY  
SECTION 25, T23S, R32E, N.M.P.M.  
LEA COUNTY, NEW MEXICO**

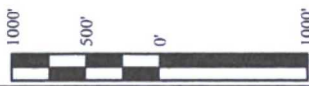
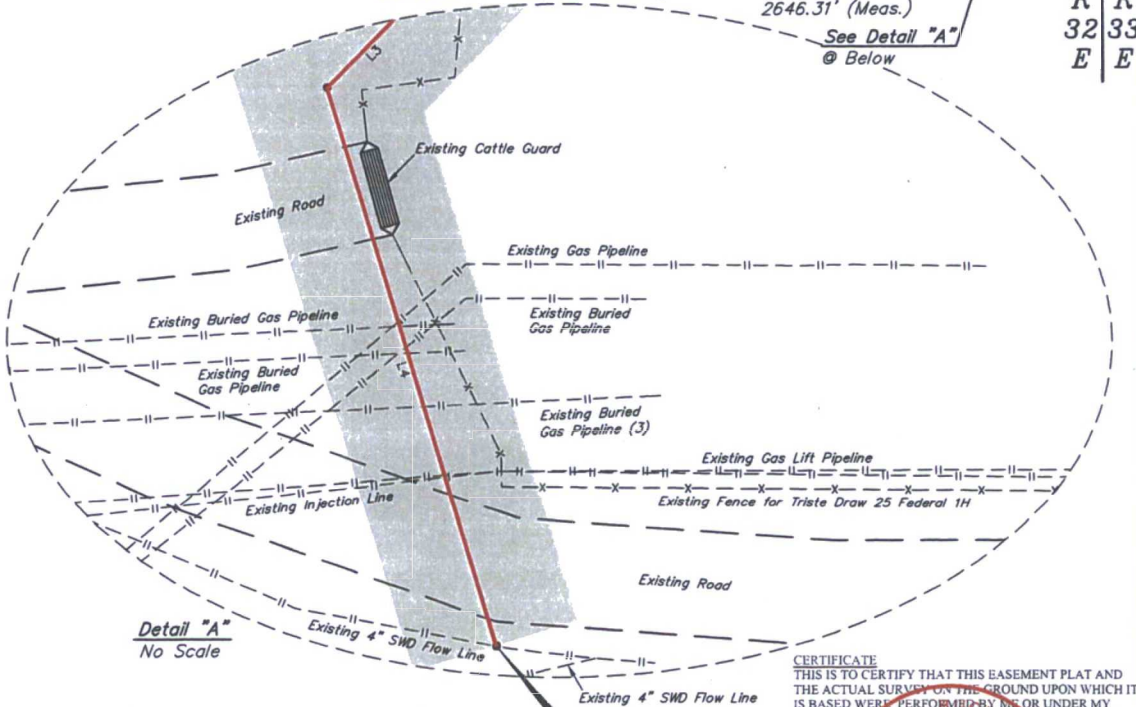
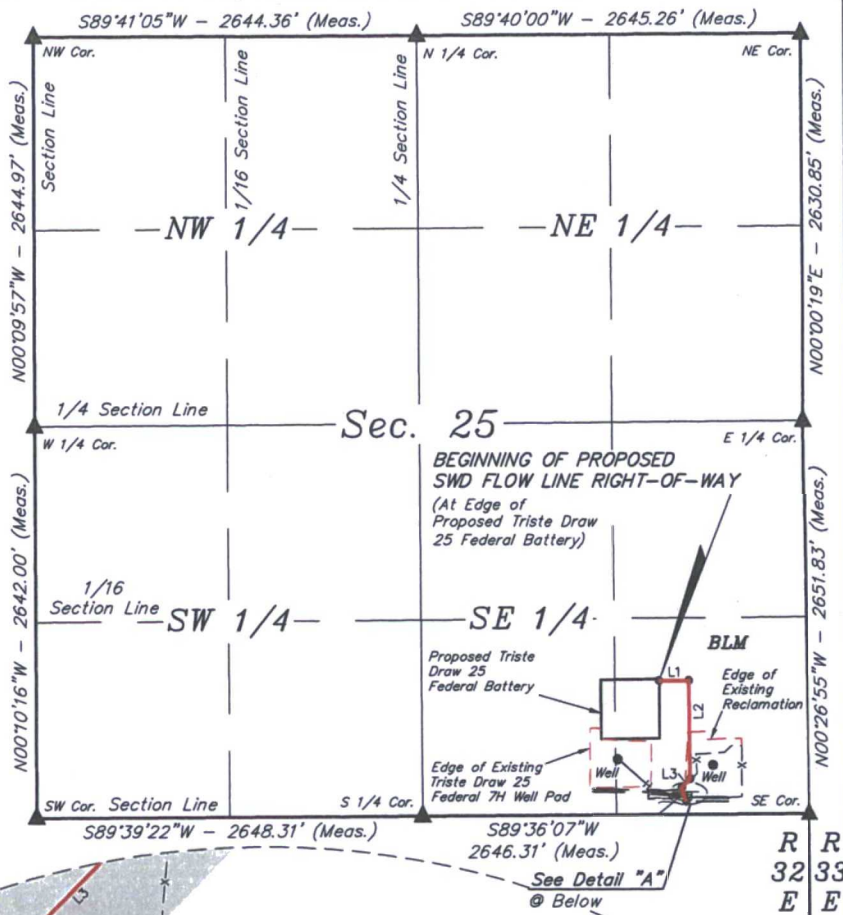


**UELS, LLC**  
Corporate Office \* 85 South 200 East  
Vernal, UT 84078 \* (435) 789-1017

SURVEYED BY	C.J., D.J.	12-13-16	SCALE
DRAWN BY	S.F.	12-14-16	N/A
<b>GAS SALES PIPELINE R-O-W</b>		<b>EXHIBIT G</b>	



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N89°35'23"E	203.05'
L2	S00°21'04"E	661.87'
L3	S44°31'49"W	80.44'
L4	S17°08'10"E	99.67'



ACREAGE / LENGTH TABLE				
	OWNERSHIP	FEET	RODS	ACRES
(SE 1/4)	BLM	1045.03	63.34	0.720

▲ = SECTION CORNERS LOCATED.

NOTES:  
• Basis of bearing is a G.P.S. observation (Vertical Control Datum: NAVD88)

**CERTIFICATE**  
THIS IS TO CERTIFY THAT THIS EASEMENT PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO; AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

23782  
12-16-16  
Professional Surveyor

FILE: 61270-A1

**CIMAREX ENERGY CO.**  
TRISTE DRAW 25 FEDERAL BATTERY  
SECTION 25, T23S, R32E, N.M.P.M.  
LEA COUNTY, NEW MEXICO

SURVEYED BY	C.J., D.J.	12-13-16	SCALE
DRAWN BY	S.F.	12-14-16	1" = 1000'

**SWD FLOW LINE R-O-W EXHIBIT I**



**UELS, LLC**  
Corporate Office \* 85 South 200 East  
Vernal, UT 84078 \* (435) 789-1017



# SWD FLOW LINE RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SE 1/4 SE 1/4 OF SECTION 25, T23S, R32E, N.M.P.M., WHICH BEARS N48°50'01"W 1361.82' FROM THE SOUTHEAST CORNER OF SAID SECTION 25, THENCE N89°35'23"E 203.05'; THENCE S00°21'04"E 661.87'; THENCE S44°31'49"W 80.44'; THENCE S17°08'10"E 99.67' TO A POINT IN THE SE 1/4 SE 1/4 OF SAID SECTION 25, WHICH BEARS N84°21'45"W 849.23' FROM THE SOUTHEAST CORNER OF SAID SECTION 25. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.720 ACRES MORE OR LESS.

BEGINNING OF SWD FLOW LINE BEARS  
N48°50'01"W 1361.82' FROM THE SOUTHEAST  
CORNER OF SECTION 25, T23S, R32E, N.M.P.M.

END OF SWD FLOW LINE BEARS N84°21'45"W  
849.23' FROM THE SOUTHEAST CORNER OF  
SECTION 25, T23S, R32E, N.M.P.M.

TRISTE DRAW 25 FEDERAL BATTERY SWD FLOW LINE R-O-W			
SECTION CORNER	SECTION CORNER DESC.	LATITUDE (NAD 83)	LONGITUDE (NAD 83)
NW COR. SEC. 25, T23S, R32E	2" IRON PIPE WITH BRASS CAP	N 32°16'58.67"	W 103°38'12.79"
N 1/4 COR. SEC. 25, T23S, R32E	1" IRON PIPE WITH BRASS CAP	N 32°16'58.75"	W 103°37'41.99"
NE COR. SEC. 25, T23S, R32E	3" IRON PIPE WITH BRASS CAP	N 32°16'58.84"	W 103°37'11.18"
E 1/4 COR. SEC. 25, T23S, R32E	1" IRON PIPE WITH BRASS CAP	N 32°16'32.81"	W 103°37'11.26"
SE COR. SEC. 25, T23S, R32E	3" IRON PIPE WITH BRASS CAP	N 32°16'06.57"	W 103°37'11.09"
S 1/4 COR. SEC. 25, T23S, R32E	1" IRON PIPE WITH BRASS CAP	N 32°16'06.45"	W 103°37'41.91"
SW COR. SEC. 25, T23S, R32E	2" IRON PIPE WITH BRASS CAP	N 32°16'06.36"	W 103°38'12.75"
W 1/4 COR. SEC. 25, T23S, R32E	1" IRON PIPE WITH BRASS CAP	N 32°16'32.50"	W 103°38'12.77"

TRISTE DRAW 25 FEDERAL BATTERY SWD FLOW LINE R-O-W			
NUMBER	STATION	LATITUDE (NAD 83)	LONGITUDE (NAD 83)
BEGIN	0+00	N 32°16'15.47"	W 103°37'23.01"
1	2+03.05	N 32°16'15.48"	W 103°37'20.64"
2	8+64.92	N 32°16'08.93"	W 103°37'20.61"
3	9+45.36	N 32°16'08.36"	W 103°37'21.27"
END	10+45.03	N 32°16'07.42"	W 103°37'20.93"

**CERTIFICATE**  
THIS IS TO CERTIFY THAT THIS EASEMENT PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION. THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



FILE: 61270-A2

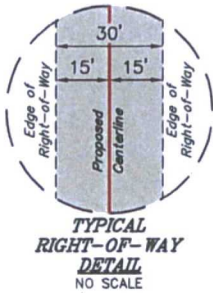
**CIMAREX ENERGY CO.**

**TRISTE DRAW 25 FEDERAL BATTERY  
SECTION 25, T23S, R32E, N.M.P.M.  
LEA COUNTY, NEW MEXICO**

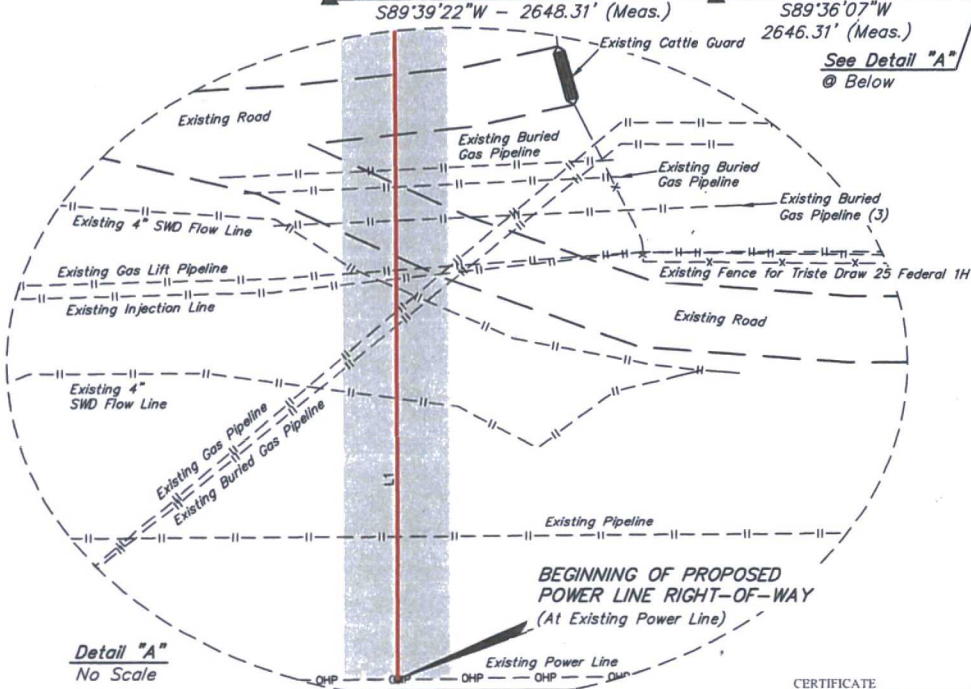
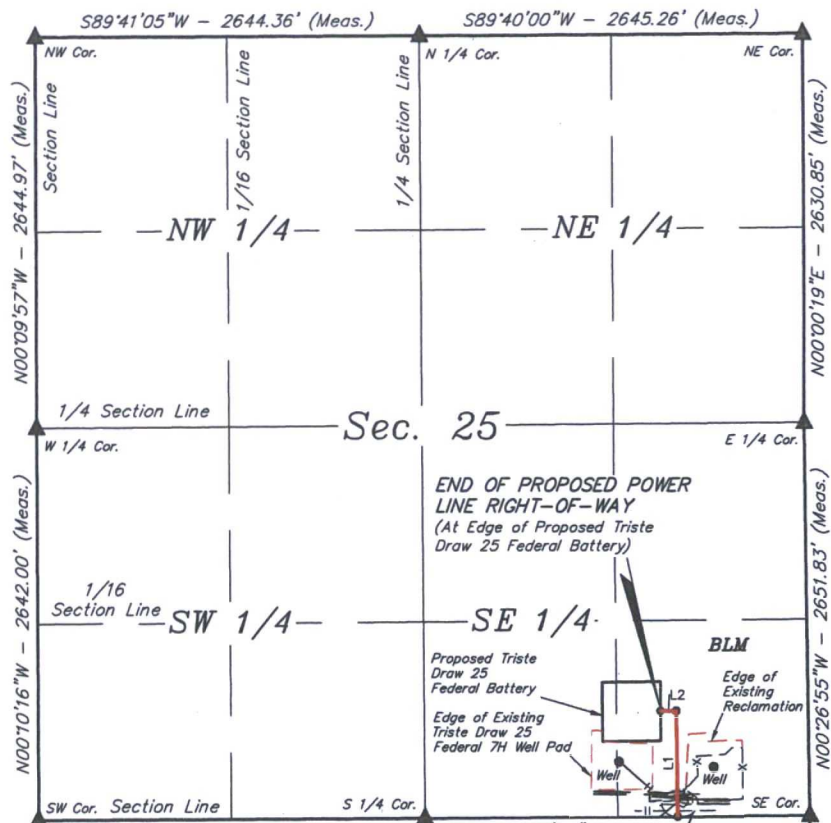


**UELS, LLC**  
Corporate Office \* 85 South 200 East  
Vernal, UT 84078 \* (435) 789-1017

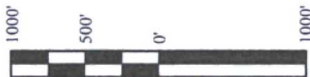
SURVEYED BY	C.J., D.J.	12-13-16	SCALE
DRAWN BY	S.F.	12-14-16	N/A
<b>SWD FLOW LINE R-O-W</b>		<b>EXHIBIT I</b>	



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N00°21'15"W	710.27'
L2	S89°36'12"W	107.90'



Detail "A"  
No Scale



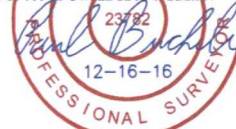
ACREAGE / LENGTH TABLE				
	OWNERSHIP	FEET	RODS	ACRES
(SE 1/4)	BLM	818.17	49.59	0.563

▲ = SECTION CORNERS LOCATED.

NOTES:

- Basis of bearing is a G.P.S. observation (Vertical Control Datum: NAVD88)

CERTIFICATE  
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FILE: 61271-A1

CIMAREX ENERGY CO.

TRISTE DRAW 25 FEDERAL BATTERY  
SECTION 25, T23S, R32E, N.M.P.M.  
LEA COUNTY, NEW MEXICO

SURVEYED BY	C.J., D.J.	12-13-16	SCALE
DRAWN BY	S.F.	12-14-16	1" = 1000'
POWER LINE R-O-W		EXHIBIT H	



UELS, LLC  
Corporate Office \* 85 South 200 East  
Vernal, UT 84078 \* (435) 789-1017



# POWER LINE RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SE 1/4 SE 1/4 OF SECTION 25, T23S, R32E, N.M.P.M., WHICH BEARS S89°48'28"W 911.56' FROM THE SOUTHEAST CORNER OF SAID SECTION 25, THENCE N00°21'15"W 710.27; THENCE S89°36'12"W 107.90' TO A POINT IN THE SE 1/4 SE 1/4 OF SAID SECTION 25, WHICH BEARS N55°23'39"W 1243.92' FROM THE SOUTHEAST CORNER OF SAID SECTION 25. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.563 ACRES MORE OR LESS.

BEGINNING OF POWER LINE BEARS S89°48'28"W 911.56' FROM THE SOUTHEAST CORNER OF SECTION 25, T23S, R32E, N.M.P.M.

END OF POWER LINE BEARS N55°23'39"W 1243.92' FROM THE SOUTHEAST CORNER OF SECTION 25, T23S, R32E, N.M.P.M.

TRISTE DRAW 25 FEDERAL BATTERY POWER LINE R-O-W			
SECTION CORNER	SECTION CORNER DESC.	LATITUDE (NAD 83)	LONGITUDE (NAD 83)
NW COR. SEC. 25, T23S, R32E	2" IRON PIPE WITH BRASS CAP	N 32°16'58.67"	W 103°38'12.79"
N 1/4 COR. SEC. 25, T23S, R32E	1" IRON PIPE WITH BRASS CAP	N 32°16'58.75"	W 103°37'41.99"
NE COR. SEC. 25, T23S, R32E	3" IRON PIPE WITH BRASS CAP	N 32°16'58.84"	W 103°37'11.18"
E 1/4 COR. SEC. 25, T23S, R32E	1" IRON PIPE WITH BRASS CAP	N 32°16'32.81"	W 103°37'11.26"
SE COR. SEC. 25, T23S, R32E	3" IRON PIPE WITH BRASS CAP	N 32°16'06.57"	W 103°37'11.09"
S 1/4 COR. SEC. 25, T23S, R32E	1" IRON PIPE WITH BRASS CAP	N 32°16'06.45"	W 103°37'41.91"
SW COR. SEC. 25, T23S, R32E	2" IRON PIPE WITH BRASS CAP	N 32°16'06.36"	W 103°38'12.75"
W 1/4 COR. SEC. 25, T23S, R32E	1" IRON PIPE WITH BRASS CAP	N 32°16'32.50"	W 103°38'12.77"

TRISTE DRAW 25 FEDERAL BATTERY POWER LINE R-O-W			
NUMBER	STATION	LATITUDE (NAD 83)	LONGITUDE (NAD 83)
BEGIN	0+00	N 32°16'06.57"	W 103°37'21.71"
1	7+10.27	N 32°16'13.59"	W 103°37'21.74"
END	8+18.17	N 32°16'13.59"	W 103°37'23.00"

**CERTIFICATE**  
THIS IS TO CERTIFY THAT THIS EASEMENT PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION, THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



FILE: 61271-A2

**CIMAREX ENERGY CO.**

**TRISTE DRAW 25 FEDERAL BATTERY  
SECTION 25, T23S, R32E, N.M.P.M.  
LEA COUNTY, NEW MEXICO**



**UELS, LLC**  
Corporate Office \* 85 South 200 East  
Vernal, UT 84078 \* (435) 789-1017

SURVEYED BY	C.J., D.J.	12-13-16	SCALE
DRAWN BY	S.F.	12-14-16	N/A
<b>POWER LINE R-O-W</b>		<b>EXHIBIT H</b>	

**BLM LEASE NUMBER:** NMLC 063228

**COMPANY NAME:** Cimarex Energy Co.

**ASSOCIATED WELL NAME:** Triste Draw 25 Federal Battery

### BURIED PIPELINE STIPULATIONS

A copy of the application (Grant, APD, or Sundry Notice) and attachments, including conditions of approval, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil or other pollutant, wherever found, shall be the responsibility of holder, regardless of fault. Upon failure of holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve holder of any responsibility as provided herein.



5. All construction and maintenance activity will be confined to the authorized right-of-way.
6. The pipeline will be buried with a minimum cover of 36 inches between the top of the pipe and ground level.
7. The maximum allowable disturbance for construction in this right-of-way will be 30 feet:
- Blading of vegetation within the right-of-way will be allowed: maximum width of blading operations will not exceed 20 feet. The trench is included in this area. (*Blading is defined as the complete removal of brush and ground vegetation.*)
  - Clearing of brush species within the right-of-way will be allowed: maximum width of clearing operations will not exceed 30 feet. The trench and bladed area are included in this area. (*Clearing is defined as the removal of brush while leaving ground vegetation (grasses, weeds, etc.) intact. Clearing is best accomplished by holding the blade 4 to 6 inches above the ground surface.*)
  - The remaining area of the right-of-way (if any) shall only be disturbed by compressing the vegetation. (*Compressing can be caused by vehicle tires, placement of equipment, etc.*)
8. The holder shall stockpile an adequate amount of topsoil where blading is allowed. The topsoil to be stripped is approximately 6 inches in depth. The topsoil will be segregated from other spoil piles from trench construction. The topsoil will be evenly distributed over the bladed area for the preparation of seeding.
9. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.
10. Vegetation, soil, and rocks left as a result of construction or maintenance activity will be randomly scattered on this right-of-way and will not be left in rows, piles, or berms, unless otherwise approved by the Authorized Officer. The entire right-of-way shall be recontoured to match the surrounding landscape. The backfilled soil shall be compacted and a 6 inch berm will be left over the ditch line to allow for settling back to grade.
11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.
12. The holder will reseed all disturbed areas. Seeding will be done according to the attached seeding requirements, using the following seed mix.

- |  |  |
|--|--|
| <input type="checkbox"/> seed mixture 1                | <input type="checkbox"/> seed mixture 3          |
| <input type="checkbox"/> seed mixture 2                | <input type="checkbox"/> seed mixture 4          |
| <input checked="" type="checkbox"/> seed mixture 2/LPC | <input type="checkbox"/> Aplomado Falcon Mixture |

13. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2.

14. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. All signs and information thereon will be posted in a permanent, conspicuous manner, and will be maintained in a legible condition for the life of the pipeline.

15. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder before maintenance begins. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway. As determined necessary during the life of the pipeline, the Authorized Officer may ask the holder to construct temporary deterrence structures.

16. Any cultural and/or paleontological resources (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

17. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes associated roads, pipeline corridor and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

18. Escape Ramps - The operator will construct and maintain pipeline/utility trenches [that are not otherwise fenced, screened, or netted] to prevent livestock, wildlife, and humans from becoming entrapped. At a minimum, the operator will construct and maintain escape ramps, ladders, or other methods of avian and terrestrial wildlife escape in the trenches according to the following criteria:

- a. Any trench left open for eight (8) hours or less is not required to have escape ramps; however, before the trench is backfilled, the contractor/operator shall inspect the trench for wildlife, remove all trapped wildlife, and release them at least 100 yards from the trench.
- b. For trenches left open for eight (8) hours or more, earthen escape ramps (built at no more than a 30 degree slope and spaced no more than 500 feet apart) shall be placed in the trench.

19. Special Stipulations:

**Lesser Prairie-Chicken**

Oil and gas activities will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration



other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

This authorization is subject to your Certificate of Participation and/or Certificate of Inclusion under the New Mexico Candidate Conservation Agreement. Because it involves surface disturbing activities covered under your Certificate, your Habitat Conservation Fund Account with the Center of Excellence for Hazardous Materials Management (CEHMM) will be debited according to Exhibit B Part 2 of the Certificate of Participation.

Company Reference: Cimarex Energy Co.  
Well No. & Name: Triste Draw 25 Federal Battery

#### STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

**A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.**

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.
5. Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006 . The holder shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or



additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

Raptor deterrence will consist of but not limited to the following: triangle perch discouragers shall be placed on each side of the cross arms and a nonconductive perching deterrence shall be placed on all vertical poles that extend past the cross arms.

6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.

8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.

9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.

10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

11. Special Stipulations:

- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes from the poles removed.

**Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken:**

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the

maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

This authorization is subject to your Certificate of Participation and/or Certificate of Inclusion under the New Mexico Candidate Conservation Agreement. Because it involves surface disturbing activities covered under your Certificate, your Habitat Conservation Fund Account with the Center of Excellence for Hazardous Materials Management (CEHMM) will be debited according to Exhibit B Part 2 of the Certificate of Participation.



## Seed Mixture for LPC Sand/Shinnery Sites

Holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)\* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed shall be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed shall be either certified or registered seed. The seed container shall be tagged in accordance with State law(s) and available for inspection by the Authorized Officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). Holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. Seeding shall be repeated until a satisfactory stand is established as determined by the Authorized Officer. Evaluation of growth may not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed\* per acre:

<u>Species</u>	<u>lb/acre</u>
Plains Bristlegrass	5lbs/A
Sand Bluestem	5lbs/A
Little Bluestem	3lbs/A
Big Bluestem	6lbs/A
Plains Coreopsis	2lbs/A
Sand Dropseed	1lbs/A

\*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed