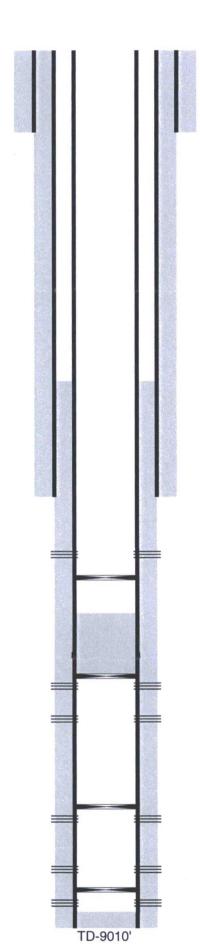
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161 Ener	gy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, 1483103 District II – (575) 748-128 DB 3		WELL API NO.
0IL <u>District II</u> – (5/5) /48-1281 811 S. First St., Artesia, NM 88210	CONSERVATION DIVISION	30-025-33082
District III - (505) 334-6178 CCR 0 1 2017	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE FEE
1000 Rio Brazos Rd., Aztec, NM-87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa RECEIVED		
87303	DEDODES ON WELLS	V-3527
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Red Tank 31 State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number
2. Name of Operator		9. OGRID Number
OXY USA Inc.		16696
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710		Red Tunk Delaware West
4. Well Location		
Unit Letter : 330 feet from the North line and 330 feet from the West line		
Section 31 Township ZZS Range 33E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
37.58'		
12. Check Appropria	te Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		
TEMPORARILY ABANDON		
PULL OR ALTER CASING		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	U OTHER: MAA	Pents Acidize
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.1 MAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
See attached		
Jee a flacie		
	_	
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
		1/20/17
SIGNATURE On Worth	TITLE Sr. Regulatory Advi	SOT DATE 13017
Type or print name David Stawart	F-mail address: david stawar	t@ovy.com PHONE: 422 695 5717
Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717		
For State Use Only Accepted for Record Only		
	•	21-1
APPROVED BY:	TITLE	DATE 2/2/2017
Conditions of Approval (if any):		

chment C-103

USA Inc. - Red Tank 31 State #1 - 30-025-33082

- Date Remarks
- /23/14 MI RU PU & Rev Ut
- 5/24/14 ND WH, NU BOP. WO tbg.
- 5/25/14 RIH w/ tbg, tag cmt/CIBP @ 6728', PUH w/ 1jt, displace well w/ 120bbl FW.
- 5/26/14 M&P 45sx CI C cmt, POOH, WOC. RIH & tag cmt @ 6080' Notified NMOCD of cmt tag. PU, set pkr, test csg to 500#, tested good, rel pkr, POOH.
- 6/27/14 RIH w/ 4-1/2 CIBP & set @ 5610', POOH. RIH w/ dump bailer, dump 10' cmt on CIBP. RIH w/ tbg to 3800', swab fluid to 2500'.
- 6/30/14 RU WL, RIH w/ perf guns, perf 4SPF @ 5410-5460', POOH w/ WL. RIH & set pkr @ 5314'. Load & test csg to 500#, held OK. Attemp to break down formation w/ wtr, started @ 1500#, pressured up to 3500#, would not breakdown.
- 7/1/14 Rel pkr, RIH to 5475', spot 84g acid, PUH to 5314', set pkr. M&P 1000g acid, perfs broke down @ 2700#, pump acid away @ 1.3bpm @ 2200#. SI for 2hrs. RU swab, made 27runs, all water.
- 7/2/14 SITP-10#, continue to swab and recovered 214bbl water, no oil or gas present.
- 7/3/14 SITP-10#, make 2 swab runs, all wtr. Rel pkr, POOH w/ pkr & tbg. ND BOP, NUWH, RDPU. SI for engr review.
- 11/9/15 MIRU PU, SIP-0#. NDWH, NU BOP.
- 11/10/15 SIP-0#, RIH w/ 3-7/8" bit w/ 6 3-1/8" drill collars on 2-3/8" tbg & tag fill @ 5402'. RU pwr swivel, broke circ & clean out to 5477', scale in returns. Circ hole clean, PUH.
- 11/11/15 SIP-0#, RU PS, continue to clean out to 5577', had scale and formation in returns. Circ hole clean, POOH w/ tbg, drill collars & bit.
- 11/12/15 SIP-0#. RIH w/ pkr & tbg & set @ 5360', break circ M&P 500gal 15% HCl acid, SI.
- 11/13/15 SIP-0#. Pump 80bbl wtr down tbg @ .5bpm @ 1800#. Rel pkr, POOH & LD, ND BOP, NUWH, RDPU. SI WO engr review.

OXY USA Inc. - Current Red Tank 31 State #1 API No. 30-025-33082



14-3/4" hole @ 816' 10-3/4" csg @ 816' w/ 700sx-TOC-Surf-Circ

9-7/8" hole @ 4740' 7-5/8" csg @ 4740' w/ 970sx-TOC-Surf-Circ

Perfs @ 5410-5460'

Sqz csg lk @ 6294-6326' w/ 100sx cmt

Perfs @ 6788-6796'

Perfs @ 7046-7056'

6-3/4" hole @ 9010' 4-1/2" csg @ 9010' DVT @ 6360' w/ 780sx-TOC-3590'-CBL

Perfs @ 8081-8095'

Perfs @ 8614-8634'

Perfs @ 8870-8914'

2005-CIBP @ 8000'

CIBP @ 6738'

CIBP @ 5610' w/ 10' cmt to 5600'

45sx @ 6738-6080' Tagged

1998-CIBP @ 8830'

PB-8972'