

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
HobbsFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator **CHEVRON USA INCORPORATED** Contact: **DORIAN K FUENTES**
E-Mail: **DJVO@CHEVRON.COM**

3. Address **15 SMITH ROAD** 3a. Phone No. (include area code) **432-687-7631**
MIDLAND, TX 79705 Ph: **432-687-7631**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 29 T26S R33E Mer NMP
At surface **NENW 200FNL 1358FWL 32.021087 N Lat, 103.597958 W Lon**
Sec 32 T26S R33E Mer NMP
At top prod interval reported below **Lot 3 383FSL 2317FWL 32.000886 N Lat, 103.594930 W Lon**
Sec 32 T26S R33E Mer NMP
At total depth **Lot 3 383FSL 2317FWL 32.000886 N Lat, 103.594930 W Lon**

5. Lease Serial No. **NMNM27506**

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. **NMNM136451**

8. Lease Name and Well No. **SALADO DRAW 29 26 33 FED COM 4H**

9. API Well No. **30-025-42639-00-S1**

10. Field and Pool, or Exploratory **WC025G06S263319P-BONE SPRING**

11. Sec., T., R., M., or Block and Survey or Area **Sec 29 T26S R33E Mer NMP**

12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **10/07/2015** 15. Date T.D. Reached **10/25/2015** 16. Date Completed **06/04/2016**
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, KB, RT, GL)* **3216 KB**

18. Total Depth: **MD 16619 19. Plug Back T.D.: MD 16550**
TVD 9303 **TVD 9295** 20. Depth Bridge Plug Set: **MD**
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **GAMMA** 22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	42.0	0	848		1005	238	0	
12.250	9.625 HCK-55	40.0	0	4842		1518	577	0	
8.750	5.500 P-110	20.0	0	16604		2260	770	3350	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8806							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9587	16402	9587 TO 16402	22.000	264	PRODUCING INTERVAL
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9587 TO 16402	FRAC'D WITH TOTAL OF 9232240# SAND IN 22 STAGES & 416095 GAL FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/04/2016	06/18/2016	24	→	438.0	636.0	1572.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
0.718750	404	1195.0	→	438	636	1572	1452	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #350428 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

RECLAMATION DUE:
DEC 04 2016DAVID R. GLASS
PETROLEUM ENGINEERACCEPTED FOR RECORD
IS/ DAVID R. GLASS
NOV 14 2016

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RED BEDS	0	769		RUSTLER	770
RUSTLER	770	3089	ANHY	CASTILE	3090
CASTILE	3090	4849	ANHY	DELAWARE	4850
DELAWARE	4850	4869	LM	BELL CANYON	4870
BELL CANYON	4870	6282	SS	CHERRY CANYON	6283
CHERRY CANYON	6283	7575	SS	BRUSHY CANYON	7576
BRUSHY CANYON	7576	9039	SS	BONE SPRING	9040
BONE SPRING	9040	9068	LM	CHERRY CANYON	9069
AVALON	9069	16619	SHALE		

32. Additional remarks (include plugging procedure):

Chevron U.S.A. Inc. has completed the Salado Draw 29 26 33 FED Com #4H 04/05/2016.

Please refer to the attached As Drilled C-102, Directional Survey, Log Header, and the C-104 form.

Should questions arise, please contact me Dorian K. Fuentes @ 432-687-7631 or djvo@chevron.com.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #350428 Verified by the BLM Well Information System.
For CHEVRON USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 10/20/2016 (17DMH0005SE)

Name (please print) DORIAN K FUENTES

Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission)

Date 09/08/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****