

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-43442
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name Thistle Unit
4. Well Location Unit Letter P 185 feet from the South line and 400 feet from the East line Section 34 Township 23S Range 33E NMPM County LEA		8. Well Number 138H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3640		9. OGRID Number 6137
		10. Pool name or Wildcat Triple X; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Completion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/27/17 - 1/30/17 - Spud well @ 23:00. TD 17-1/2" hole @ 1355'. RIH 33 jts 13-3/8" 54.5# J-55 BTC csg, set @ 1348'. During surf csg cmt, plug was bumped and pressure was taken up to 500 psi over final circulating pressure. While holding 500 psi over, pressure bled off and the string jumped, indicating a pin jumped out in csg string. Cmt was circulated out of the wellbore and csg was pulled to find the top of fish at 990' MD. Decided to P&A the well. Cement plug #1 from 1040' to 840' - 74 bbls of 14.8 ppg neat class C cement. Cement plug #2 from 121' to surface - 37 bbls of 14.8 ppg neat class C cement. 4 bbls cement returned to surface. RR @ 13:30 MST.
Please see attached wellbore schematic.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rebecca Deal TITLE Regulatory Analyst DATE 2/3/2017

Type or print name Rebecca Deal E-mail address: Rebecca.Deal@dmr.com PHONE: 405-228-8429

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 02/07/17
Conditions of Approval (if any):

devon

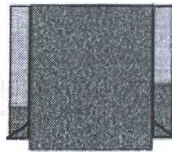
Well Name: Thistle Link 13BH
 Formation: Leonard
 SH Location: 185' PSL and 400' FEL
 BH Location: 185' PSL and 400' FEL

Bit Size Mud Properties

Conductor: 80'
 GA



Fresh Water
 8.4-8.6 ppg



Top of Casing: 890' MD

Sett. Csg:
 1,348' MD

Bottom of Casing: 1348' MD

TD: 1355' MD

Casing Program:

Section	Size	Weight	Grade	Connection	Top	Shoe
Surface	13 3/8	54.5 J-55	OTC		990	1348

Cement Plugs:

Number	Top	Bottom	Seals	Vol. bbls	Density ppg	Yield	Access
1	0	100	156	37	14.8	1.33	25
2	840	1040	312	74	14.8	1.33	25