Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	October 13, 2009
District II 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.		WELL API NO.
District II 1301 W. Grand Ave. Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-04147
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87416 B	2017 Santa Fe, NM 87505	STATE STATE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Sunta 1 0, 1414 07303	6. State Off & Gas Lease No. B0-1386-0003
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name of Onit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		State H
PROPOSALS.)	W-II	8. Well Number 003
Type of Well: Oil Well		9. OGRID Number 873
Apache Corp.		9. OGRID Number 8/3
3. Address of Operator		10. Pool name or Wildcat
P O box Drawer D Monument NM 88265		Monument Paddock
4. Well Location		
Unit LetterJfeet from theS line and1887feet from theEline		
Section 1	Township 20S Range 36E	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3575'DF		
12 Cheek Ammeniete Boy to Indicate Notice Boy of Notice Boy or Other Boto		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
_		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐		
DOWNHOLE COMMINGLE		
OTHER: OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Perfs 5194-5354		
Tells 3194-3334		
1. MIRU-PU. LD RODS. NU-BOP. POOH TBG Condition of Approval: notify		
2. SET CIBP @ 3134 . DUMP BAIL 35 CMT ON BP. 3. LOAD CSG W/ PKR FLUID & TEST 550# FOR 30 MINUTES. OCD Hobbs office 24 hours		
4. LD TBG. SCHEDULE TA TEST W/ OCD 24 HRS IN ADVANCE prior of running MIT Test & Chart		
S Loss & Chart		
Spud Date:	Rig Release Date:	
I hereby certify that the information about	ve is true and complete to the best of my knowledg	e and belief.
$\Lambda + \rho_{-1}$		
SIGNATURE TITLE SR. PUMPER DATE 2-3-17		
Type or print nameJOEL SISK		DATE2-3-17 heccorp.com_ PHONE:575-441-0793
Type or print nameJOEL SISK For State Use Only		
For State Use Only		heccorp.com_ PHONE:575-441-0793

NO PRODUCTION REPORTED IN _____MONTHS

Apache Corporation – State H #3 GL=3562' Wellbore Diagram - Current KB=3575' Date: 6/24/2016 Spud:11/22/51 API: 30-025-04147 K. Grisham **Surface Location** 2173' FSL & 1787' FEL, Lot J Sec 1, T20S, R36E, Lea County, NM **Surface Casing** 16" 45# @, 245' w/ 200 sxs to surface Hole Size =19-1/2" **Intermediate Casing** 10-3/4" 40.5# @ 2302' w/ 1500 sxs to surface Hole Size =13-3/4" TOC @ 3146' Hole Size =9-7/8" TAC @ 5147' SN @ 5366' 7/10: Perf Paddock @ 5194-5206; 5216-36; 5252-70; 5280-5300; 5307-22; 5328-38; 5347-54 w/ 1 jspf (109 holes). Acidize w/ 5000 gal 15% NEFE w/ sonic hammer. 7/10: CIBP @ 5399' 5/10: Perf Paddock @ 5404-34; 5452-5584; 5999-5604; 5622-40 w/ 1 jspf (189 holes). Acidized w/ 7500 gal 15% HCL. BLACK WATER 7/10: CIBP **Production Casing** @ 5660' 7" 23# @ 5717' w/ 500 sxs 12/51: Perf Blinebry 5676-5715' w/ 4 jspf. Acidized perf & OH w/ 3500 gal 15% NEFE 11/67: Acidized w/ 5000 gal 15% Hole Size 5/68: Acidized w/ 7000 gal 15% =6-1/8" 9/74: Acidized w/ 7500 gal 15% PBTD = 5,399'12/51: Openhole from 5717-5727 MD = 5,727'