Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	HOBBS OCD	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-09483 ' 5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. HEECIG Dr2017	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	REC	B-243
		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		_
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Myens Langlie Mattix Unit
1. Type of Well: Oil Well	Gas Well 🗌 Other	8. Well Number 104
2. Name of Operator	SA WTP LP	9. OGRID Number 192463 >
3. Address of Operator		10. Pool name or Wildcat
	Midland, TX 79710	Langlie Mattix TRQUGB
4. Well Location		
Unit Letter <u>P</u> : 660 feet from the <u>south</u> line and <u>660</u> feet from the <u>east</u> line		
Section 36	Township 235 Range 36E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GR, etc.)	c.)
	3326	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON INT TO PA COMMENCE DRILLING OPNS. PAND A		
PULL OR ALTER CASING		
	P&A R	
CLOSED-LOOP SYSTEM	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
1/25/2017 Digout WH, find surface valve		
1/26/2017 RU PU, unseat pump, POOH w/ rods & pump. RDWH, attempt to POOH w/ tbg, RU WH to hot wtr.		
1/27/2017 Pump hot wtr, NDWH, tbg free, NU BOP & accumulator, POOH w/ tbg.		
1/30/2017 RIH w/ CIBP & set 3339', pressure test csg to 500#, held OK. RIH w/ tbg & tag CIBP @ 3339'. Circ hole w/		
10# MLF, NMOCD appr combining 1st two plugs. M&P 80sx CL C cmt, PUH, WOC.		
1/31/2017 RIH w/ tbg & tag cmt @ 2554'. PUH to 1331', M&P 25sx CI C cmt, PUH, WOC. RIH w/ tbg & tag cmt @		
1145', POOH. RIH w/ pkr to isolate holes in csg, found @ 335'-surface. NMOCD approved to move to 407'		
to perf and sqz. RIH & perf @ 407', EIR @ 1.5bpm @ 200#, w/ full circ. M&P 140sx CL C cmt, circ cmt to		
2/1/2017 RDPU.	. POOH w/ pkr, top off csg, NE BOP, & accumula	ator.
2/1/2017 RDF0.	Approved	for Plugging of wellbore only. Liability
	under bon	d is retained pending restoration and
Spud Date:	Rig Release Date completion	n of the C-103, Specific for Subsequent
1	Report of	Well Plugging, which may be found on
	the OCD w	eb page under forms.
I hereby certify that the information	above is true and complete to the best of my knowled	ge and belief.
0		
SIGNATURE a.	TITLE Sr. Regulatory Ad	visor DATE 2/2/17
SIGNATURE		
Type or print name <u>David Stewart</u> E-mail address: <u>david stewart@oxy.com</u> PHONE: <u>432-685-5717</u>		
For State Use Only		
APPROVED BY: Us hwith TITLE P.E.S. DATE 02/07/2017		
APPROVED BY: Machelith TITLE P.E.S. DATE 02/07/2017 Conditions of Approval (if any): RESTORATION DUE BY 01/30/2018		
RESTORATION DUE BY 01/30/2018		