

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM104049

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
WEST CORBIN FEDERAL 059. API Well No.  
30-025-29298-00-C110. Field and Pool or Exploratory Area  
CORBIN11. County or Parish, State  
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG RESOURCES INCORPORATED

Contact: STAN WAGNER

E-Mail: stan\_wagner@eogresources.com

3a. Address

MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 432-686-3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T18S R33E SWNW 2080FNL 560FWL  
32.748915 N Lat, 103.692021 W Lon

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

## TYPE OF ACTION

- |   |  |  |
|---|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (S |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing        | <input type="checkbox"/> Reclamation   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete    |
| <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Dispos  |

INT TO PA  
P&A NR  
P&A R

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

10/07/16 MIRU to P&A. Begin POOH w/ downhole equipment.  
10/10/16 Finished laying down tubing.  
10/11/16 RIH w/ 5-1/2" CIBP set at 10674'.  
10/12/16 RIH and tag CIBP at 10929'.  
10/13/16 RIH w/ 5-1/2" CIBP set at 10600'. Dump bail cement cap.  
10/18/16 Spot 35 sx Class H cement plug, 10222 to 9896'.  
10/19/16 RIH and tag plug at 9070'. Set 5-1/2" CIBP at 8340'.  
10/21/16 Spot 25 sx Class H cement plug 8340 to 8084'.  
10/24/16 RIH and tag plug at 8084'.  
Spot 25 sx Class C cement plug 5828 to 5670'.  
10/25/16 RIH and tag plug at 5576'. RIH and set 5-1/2" packer at 4692'.  
Perforate at 4950'. Establish injection rate.

RECLAMATION  
DUE 5-16-17Accepted as to plug and tag of the well bore.  
Liability under Section 102-2(a) ended until  
Surface reclamation is completed.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #359386 verified by the BLM Well Information System  
For EOG RESOURCES INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by JIM AMOS on 01/09/2017 (17JA0013SE)

Name (Printed/Typed) STAN WAGNER

Title AGENT

Signature

(Electronic Submission)

Date 11/30/2016

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

FOR RECORD ONLY

MW/OCD 02/07/2017

Additional data for EC transaction #359386 that would not fit on the form

32. Additional remarks, continued

10/26/16 Spot 25 sx Class C cement plug 5010 to 4910'.

10/27/16 RIH and tag plug at 4732'. RIH and perforate at 2996'. Establish injection rate. Spot 40 sx Class C cement plug 3020 to 2619'.

10/18/16 RIH and tag plug at 2650'. Perforate at 1720'. Establish rate.

Spot 60 sx Class C cement plug 1770 to 1600'.

10/31/16 RIH and tag plug at 1195'. Perforate at 404'.

Pumped 130 sx Class C cement 8-5/8" X 5-1/2" annulus to surface.

11/16/16 Cut off wellhead and install P&A marker.