

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-04541
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HL HOUSTON GAS COM
8. Well Number 3
9. OGRID Number 873
10. Pool name or Wildcat EUMONT-QUEEN GAS

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/>	
2. Name of Operator Apache Corp.	
3. Address of Operator P O box Drawer D Monument NM 88265	
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>N</u> line and <u>1980</u> feet from the <u>E</u> line Section <u>7</u> Township <u>21S</u> Range <u>36E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING

PE CONVERSATION RBDMS MB
TE RETURN TO TA Am.
PU CSCG ENVIRO CHG LOC
DC INT TO PA P&A NR P&A R

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: TA Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Perfs 3108'-3625'

This Approval of Temporary
Abandonment Expires 2/2/2021

1. MIRU. POOH & LD RODS & TBG.
2. SET CIBP @ 3050. DUMP BAIL 35' CMT ON TOP.
3. LOAD CSG W/ PKR FLUID & TEST TO 550#
4. NOTIFY OCD 24 HRS IN ADVANCE OF TA TEST.
5. MEET OCD REP. GEORGE BOWER. PRESSURE UP ON CSG TO 560#. RECORD TEST ON CHART FOR 32 MIN. ENDING PRESSURE 560#. REQUEST TA STATUS FOR WELL. SEE ATTACHED CHART.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

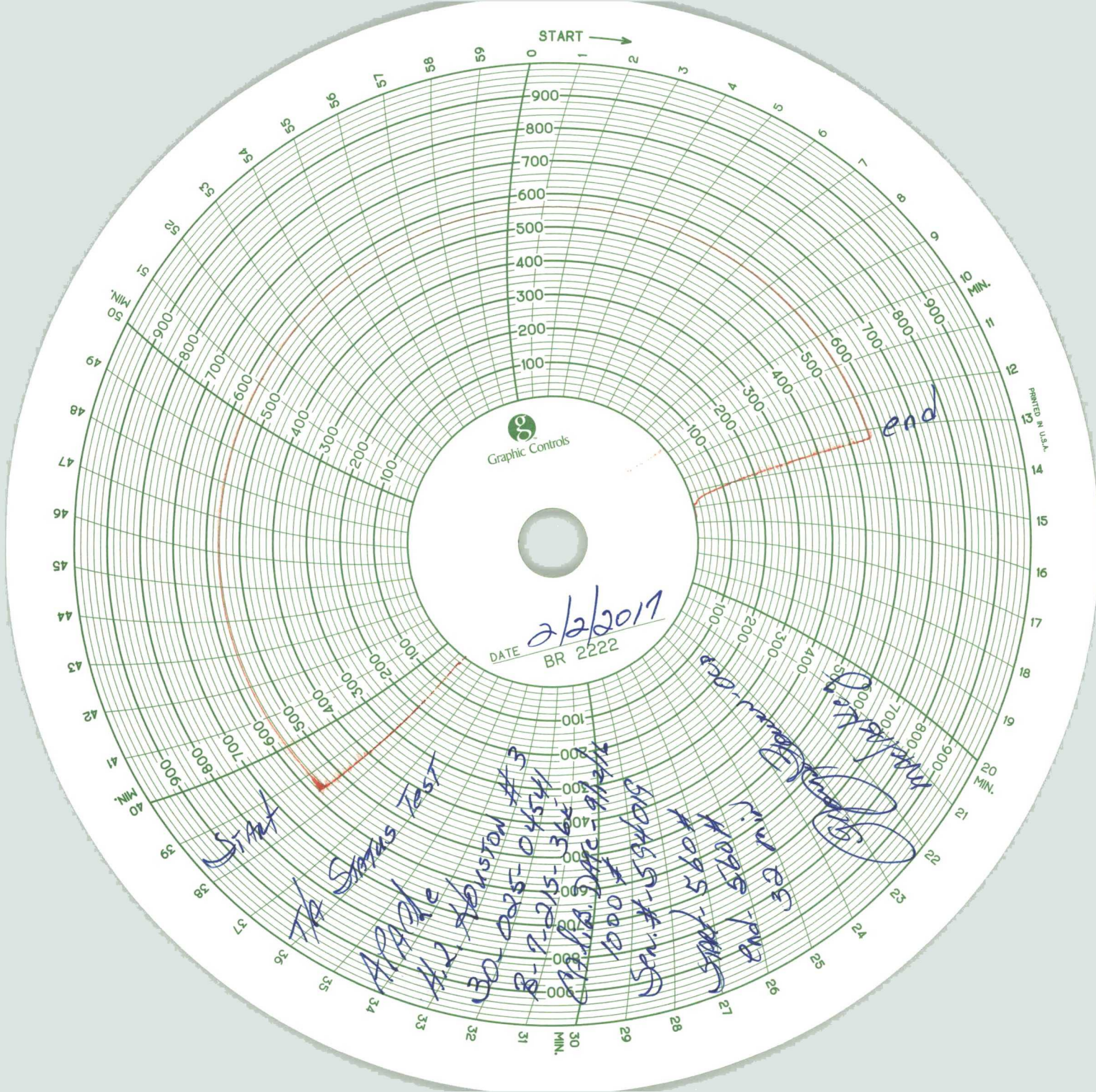
SIGNATURE Joel Sisk TITLE Sr. Pumper DATE 2-3-17

Type or print name Joel Sisk E-mail address: joelsisk@apacheccorp.com PHONE: 575-441-0793

For State Use Only

APPROVED BY: Malay Brown TITLE AO/II DATE 2/8/2017

Conditions of Approval (if any):



GL=3587'
KB=3600'
Spud: 2/8/36

Apache Corporation – Houston HL Gas Com #3

Wellbore Diagram – Current

API: 30-025-04541

Date : 6/28/16
K.Grisham

Surface Location



660' FNL & 1980' FEL,
Lot B Sec 7, T21S, R36E, Lea County, NM

Surface Casing

12-1/2" 40# @ 272' w/ 150 sxs to surface

Intermediate Casing

8-5/8" 28# @ 2653' w/ 500 sxs to surface

1/17: Set CIBP @ 3050' & cap w/ 35' cmt.

3/36: Original completion

6/54: Run 130' 5" liner set @ 3894' & sqz'd w/ 100 sxs. DO cmt to 3888'. Perf'd 5" csg fr/ 3825-3845' w/ 4 jsfp. Tested perfs but concluded there was not commercial quantities of oil. Plug back to 3720' & perf'd 6-5/8" csg fr/ 3108-42'; 33066-36'; 62-3405'; 45-53' & 3509-53' w/3 jsfp (819 holes). Acidize w/ 2500 gals 15% LST Acid. Sand oiled above 6-5/8" perfs w/ 10,000 gals oil & 10,000# sd.

12/58: Perf csg fr/ 3590-3625' w/ 2 jsfp (70 holes). Sand frac fr/ 3590-3625' w/ 6000 gals famarise refined oil & 6000# 20/40 sd. Then w/ 4000 gals refined oil & 4000# 20/40 sd (same zone). Frac'd perfs fr/ 3108-3553 w/ 20,000 gals famarise refined oil, 20,000# 20/40 sd.

11/75: Set pumping unit

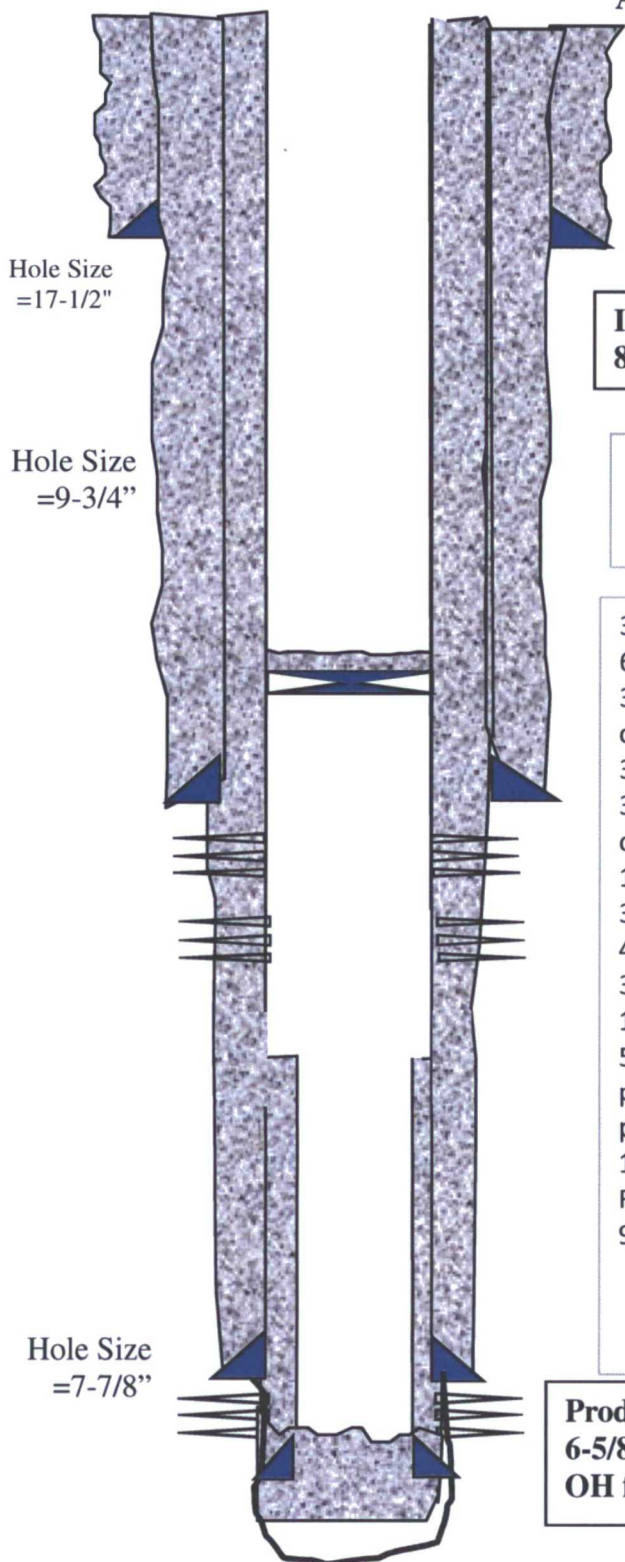
5/79: Pulled rods & found pump bbl parted. Attempted to fish, then pull tbg - both w/ no results. Cut tbg & pulled fr/ hole. Left tbg & pump in hole, Ran 111 jts tbg, open ended @ 3524'.

10/93: Tagged fish @ 3530', latched on & TOH. RIH w/ prod equip & RTP.

9/01: Pulled rods due to corrosion. RIH w/ inspected used rods & RTP

Production Casing

6-5/8" 24# @ 3795' w/ 100 sxs
OH fr/ 3795-3895'



PBTD = 3,720'
MD = 3,895'