

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South Hobbs Blvd
Santa Fe, NM 87505

FEB 06 2017

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-42356
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 313780
7. Lease Name or Unit Agreement Name Igloo 19 State
8. Well Number 1H
9. OGRID Number 249099
10. Pool name or Wildcat Lea-Bone Spring, South
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3698 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN A WELL THAT IS TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10T) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Caza Oil and Gas, Inc

3. Address of Operator
200 N. Lorraine St #1550., Midland, TX 79701

4. Well Location
Unit Letter P : 200 feet from the FSL line and 660 feet from the FEL line
Section 19 Township 20S Range 35E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Ran 353 joints of 5.5" P-110 20# production casing to a depth of 15,380. Cemented casing with Lead 620sx of 11ppg - 3.18 yield - Class 50/50 Poz H + 5% salt + 5% gypsum + 1% CPT-19 + 0.25% CPT-503p + 2% CPT-45 + 0.25% CPT-20A + 0.25% citric acid. Tail 1925sx of 14.4ppg - 1.35 yield - Class H Poz 25/75 + 5% salt + 0.25% CPT-503p + 0.2% CPT-35 + 0.5% CPT-19 + 0.4% CPT-49 + 0.15% CPT-20a. Second Tail 15ppg Class H + 100lb/sk CaCO3 + 0.5% CPT-47B + 0.2% CPT51a + 0.3% CD-3 + 0.55% CPT-49 + 0.3% CPT-23. Circulated 152sx (86bbls) cement to surface.

Spud Date:

12/25/2016

Rig Release Date:

1/17/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Steve Morris

TITLE

Contract Engineer

DATE

02/02/2017

Type or print name

E-mail address:

steve.morris@mojoenergy.com

PHONE:

403-923-9750

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

02/06/17

Conditions of Approval (if any):