

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOC

Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC070337
2. Name of Operator LEGACY RESERVES OPERATING Contact: JOHN SAENZ E-Mail: jsaenz@legacylp.com		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 10848 MIDLAND, TX 79702-7848	3b. Phone No. (include area code) Ph: 432-689-5200	7. If Unit or CA/Agreement, Name and/or No. 8910063990
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T14S R31E NESW Tract 10 1890FSL 1980FWL 33.115589 N Lat, 103.811700 W Lon		8. Well Name and No. DRICKEY QUEEN SAND UNIT 35
		9. API Well No. 30-005-01035-00-S1
		10. Field and Pool or Exploratory Area CAPROCK-QUEEN
		11. County or Parish, State CHAVES COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Procedure: Notify OCD and perform MIT test. Wellbore diagram attached.

Legacy is requesting the DQSU #35 be given an extension to the current TA status for one year. At this time Legacy is marketing the sale of the property to other operators, with the hope that they will pick up the CO2 development work that is planned to include this well. We are requesting the one year extension to allow another operator time to decide the correct path for their development and use if this wellbore.

APPROVED FOR 3 MONTH PERIOD
ENDING MAY 01 2017

14. I hereby certify that the foregoing is true and correct. Electronic Submission #365273 verified by the BLM Well Information System For LEGACY RESERVES OPERATING, sent to the Roswell Committed to AFMSS for processing by DAVID GLASS on 02/01/2017 (17DRG0090SE)	
Name (Printed/Typed) JOHN SAENZ	Title OPERATIONS ENGINEER
Signature (Electronic Submission)	Date 01/30/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>(SIGNED) SGD, DAVID R. GLASS</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>FEB 01 2017</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

MSS/OCD
2/8/2017

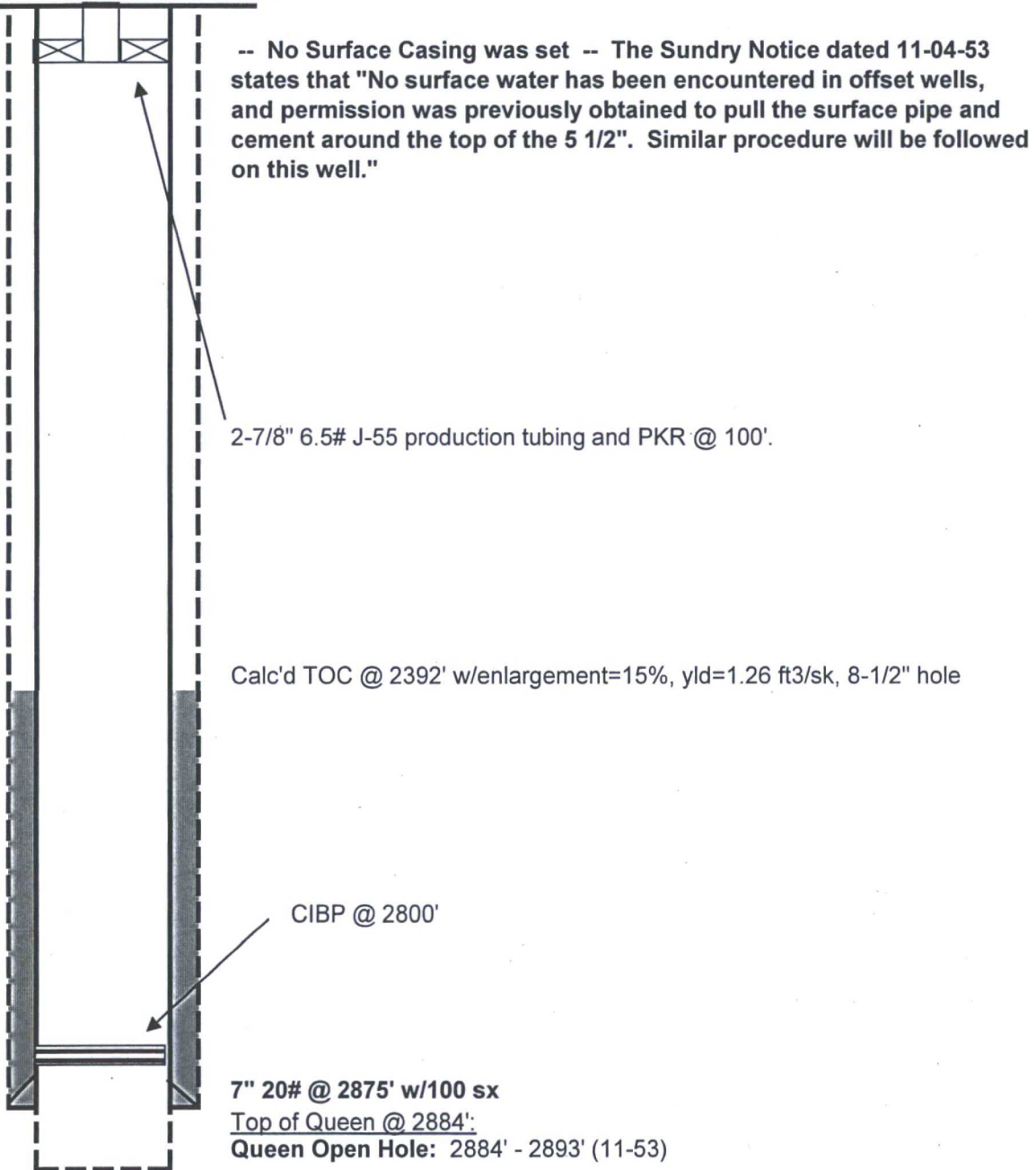
Legacy Reserves LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

WELL: 35
STATE: New Mexico

Location: 1980' FSL & 1980' FWL, Sec 10K, T14S, R31E
SPUD: 11/53 COMP: 11/53
CURRENT STATUS: Producer
Original Well Name: Phil - Mx #2

KB = 4,272'
GL =
API = 30-005-01035



PBTB - 2893'
TD - 2893'

Well History:

Drickey Queen Sand Unit #35

(11-53) - Initial Completion:

Orig comp in open hole section 2884' - 2893'. IP 93 BOPD. Drld to 1240' w/ rotary tools and ran 8-5/8" prot. Csg. Set w/ mud and oil. Drld to 2875' w/ cable tools. Recovered 8-5/8" csg. Ran 7" csg @ 2875' and drld out to 2893' w/ cable tools

(03-08) - Workover:

POH w/ rods, pump, and 2 7/8" production tubing. CO well to TD @ 2893'. Treated Queen interval (2884' - 2893') w/ 1500 gal zylene @ 3 BPM and 240 psi STP. Swabbed load back. Ran 2 7/8" 6.5# J-55 production tubing @ 2860'. Returned well to production (rod pump).

(06-08) - Workover:

POH w/ rods, pump, and 2 7/8" production tubing. Repaired holes in 7" csg near the surface. Ultimately, dug out and replaced top 12' of 7". Ran 2-7/8", 6.5#, J-55 tubing with TAC @ 2804', EOT @ 2812'. Installed PCP and rods.

(02-16) - Workover:

POH w/ rods, pump, and 2 7/8" production tubing. Run CIBP and set @ 2800'. Run and set PKR @ 100'. TA well

BUREAU OF LAND MANAGEMENT

**Roswell Field Office
2909 West Second Street
Roswell, New Mexico 88201
575-627-0272**

Temporary Abandonment of Wells on Federal Lands Conditions of Approval

A temporary abandoned well is defined as a completion that is not capable of production in paying quantities but may have value as a service well. Pursuant to 43 CFR 3162.3-4(c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
 - A. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging.
 - B. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leakoff.
 - C. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - D. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
 - E. Contact the BLM Roswell Field Office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Chaves and Roosevelt County, during office hours or after office hours call (575) 627-0205. Engineer on call during office hours phone (575) 627-0275 or phone (after hours) call (575) 626-5749.

Wells that successfully pass the casing integrity test may be approved for Temporary Abandonment (TA) status up to 12 months.

1. Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval.
2. Attaches a clear copy of the original pressure test chart.
3. Provided justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.
4. Describes the temporary abandonment procedure.

The TA status could be extended without another casing integrity test provided there was no leak-off during the test and the test was witnessed by a BLM representative.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

Ref: IM: NM-95-022 (12/16/1994)