Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs
GRO

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Lease	Serial No.	
NIMN	M90530	

SUNDRY N	OTICES AND	REPORTS C	ON WELLS
Do not use this abandoned well.	form for propo	osals to drill o	r to re-enter an
abandoned well.	Use form 316	0-3 (APD) for s	such proposals

abandoned well. Use form 3160-3 (APD) for such proposals				6. If Indian, Allottee or Tribe Name		
SUBMIT IN T	ns on page 2	7. 1	If Unit or CA/Agreement,	Name and/or No.		
1. Type of Well		CO.		Vell Name and No.		
Oil Well Gas Well Oth				EMJAY BBJ FEDERAL	1	
2. Name of Operator YATES PETROLEUM CORPO	HUERTA esources.com		API Well No. 30-005-21185-00-C1			
3a. Address 105 SOUTH FOURTH STREE ARTESIA, NM 88210	hone No. (include area code) 575-748-4168 75-748-4585		10. Field and Pool or Exploratory Area FALSEY DRAW-MISSISSIPPIAN FALSEY DRAW-UPPER PENN			
4. Location of Well (Footage, Sec., T		11.	County or Parish, State			
Sec 8 T6S R30E NWSW 1980 33.806341 N Lat, 103.908069			CHAVES COUNTY, I	NM		
12. CHECK THE AF	PPROPRIATE BOX(ES) TO IN	IDICATE NATURE OF	NOTICE, REI	PORT, OR OTHER I	DATA	
TYPE OF SUBMISSION	1	TYPE OF	ACTION	3.7	_	
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (S INIT TO BA		
Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	INT TO PA		
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	P&A NR	\ <u>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</u>	
☐ Final Abandonment Notice	☐ Change Plans	☑ Plug and Abandon	□ Temporarily	P&AR	W/V X	
	☐ Convert to Injection	☐ Plug Back	☐ Water Dispo	S		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 1/18/17 - MIRU and bled well off. 1/19/17 - NU BOP. RIH with GR/JB down to 7880 ft. 1/20/17 - Set a 5-1/2 inch CIBP at 7880 ft. Tagged CIBP. Pumped 100 sx Class C cement from 7880 ft - 6892 ft. Calc TOC 7019 ft. 1/23/17 - Tagged TOC 6862 ft. Spotted 25 sx Class C cement from 5915 ft - 5668 ft. Calc TOC 5658 ft. 1/24/17 - Dug out cellar to 9-5/8 inch valve. Opened and pressured 5-1/2 inch, held ok. Perforated at 3646 ft. Pressured perfs - no rate. Spotted 25 sx Class C cement from 3692 ft - 3445 ft. Calc TOC 3445 ft. Perforated at 2460 ft. Pumped 45 sx Class C cement from 2460 ft - 1/25/17 Tagged TOC 1750 ft. Perforated at 464 ft. Pumped through perfs 25 bbls, circulated out 9-5/8 inch x 5-1/2 inch. ND BOP. Pumped 166 sx Class C cement from 464 ft up to surface inside						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #365372 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Roswell Committed to AFMSS for processing by DAVID GLASS on 01/31/2017 (17DRG0010SE) Name (Printed/Typed) TINA HUERTA Title REGULATORY SPECIALIST						
THAT TOL		TAL TALLOOD				
Signature (Electronic S		Date 01/31/20				
ACCEPTED FOR RECURSIVACE FOR FEDERAL OR STATE OFFICE USE						
Approved By EGD A1	DE GLASS	Title			Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the appli						
Fitle 18 U.S.C. Section 1991 and Title 43 States any false, fictitious or fraudulent	1212, make it a crime for statements of representations as to any r	or any person knowingly and matter within its jurisdiction.	willfully to make to	any department or agency	of the United	
				No.		

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

RECLAMATION DUE: JUL 25 2017

MW/04D 02/08/2017

Additional data for EC transaction #365372 that would not fit on the form

32. Additional remarks, continued

4-1/2 inch and out 9-5/8 inch casing, full of cement. Dug out cellar and cut off wellhead. Installed dry hole marker. WELL IS PLUGGED AND ABANDONED.