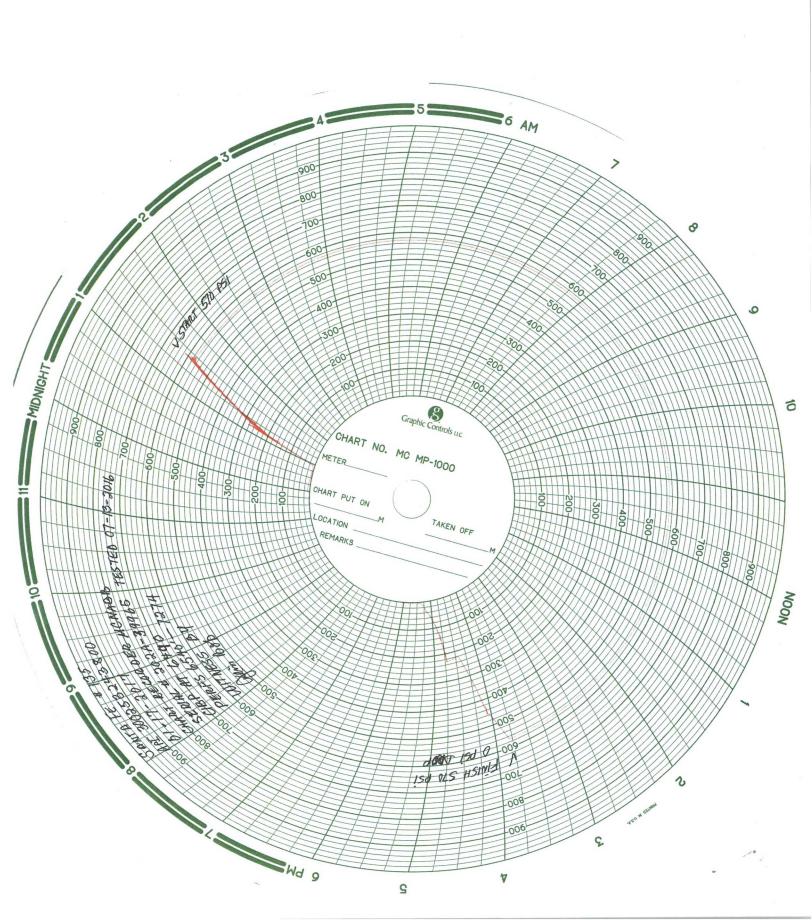
Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised August 1, 2011
	WELL API NO. 30-025-32438
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
District III - (303) 34-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 South St. Francis Dr. 2017 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505	NM-015221
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Santa Fe
PROPOSALS.) 1. Type of Well: Oil Well	8. Well Number 135
2. Name of Operator	9. OGRID Number
3. Address of Operator P. O. Box 51810	217817 10. Pool name or Wildcat
Midland, TX 79710	Vacuum; Blinebry
4. Well Location	
Unit Letter L: 1743 feet from the South line and 808	feet from the Westline
Section 31 Township 17S Range 35E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County Lea
3984' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
E-PERMITTING SUBSEQUENT REPORT OF:	
CONVERSATION REDMS/TILE IN REMEDIAL WORK ALTERING CASING	
RETURN TO COMMENCE DRILLING OPNS. PANDA	
CSCGENVIRO CHG LOC CASING/CEMENT	JOB \square
INT TO PAP&A NR P&A R	
OTHER: TA 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Con	
proposed completion or recompletion.	
ConocoPhillips Company is placing this wellbore in TA status.	
1/12/17 MIRU, remove HH, unseat pump TOH & LD rods. NDWH NUBOP & unset TAC. TOH w/tbg. TIH w/csg scrapper to	
7346' & TOH & LD. 1/16/47 TIH w/CIBP & set @ 6490' & pkr @ 6459', test BP to 500#/30 mins pres held, re	elease pkr & LD. Circ pkr fluid.
1/17/17 NDBOP Run a MIT chart to 570#/35 mins - pres held. Chart attached	
Attahced is a current wellbore schematic	
This Approval of Temporary	
This Approval of Temporary Abundenment Expires 1/17/2021	
Spud Date: Rig Release Date:	
	11 " 6
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE Staff Regulatory Technician DATE 02/06/2017	
Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174	
For State Use Only	
APPROVED BY: Valey Strown TITLE Dist Supervision DATE 2/8/2017	
APPROVED BY: Y CALLY SHOWN TITLE DUE DURCE	1 1



Schematic - Current CónocoPhillips **SANTA FE 135** Field Name API / UWI County State/Province PERMIAN CONVENTIONAL VACUUM; BLINEBRY 300253243800 LEA **NEW MEXICO** Original Spud Date Surface Legal Location East/West Distance (ft) East/West Reference North/South Distance (ft) North/South Reference 3/2/1994 Section 31-T17S-R35E, 808.00 W 1,743.00 UL L VERTICAL - MAIN HOLE, 2/6/2017 2:11:35 PM MD (ftKB) Vertical schematic (actual) Casing Joints; 12.0-100.3 Casing Joints; 12.0-1,456.5 2.3 FLOAT COLLAR; 1,456.5-1,457.8 CASING JOINT(S); 1,457.8-1,499.0 CASING SHOE; 1,499.0-1,500.0 10.5 Cement; 12.0-1,500.0; PIPE MOVEMENT NOTES: Pipe movement: None 17.1 Hours circulated between stages: 0.5 50.2 Pressure before cementing: 350 Method used for mixing cement in this stage: RCM 1,479.0 Retums: FULL Time cementing mixing started: 13:14; 3/4/1994 Casing Joints; 100.3-5,212.8 Production Casing Cement; 5,000.0-5,313.0; squeezed hole 2,700.5 in casing @ 5313 with 161 sx thru retainer set @ 5000'; 10/19/1994 2.962.6 Cement; 12.0-5,200.0; Hours circulated between stages: 6 Pressure before cementing: 250 3,700.1 Excess volume measured from: Excess above ca ^^^^ Method used to measure density: RADN Method used for mixing cement in this stage: RCM 5,200.1 Returns: FULL Time cementing mixing started: 18:11; 3/22/1994 DV TOOL; 5,212.8-5,215.0 5,313.0 Casing Joints; 5,215.0-6,975.4 6.414.4 Sand Frac; 6,540.0-6,560.0; ACIDIZE AND FRAC UPPER BLINEBRY; 7/31/2014 Bridge Plug - Permanent; 6,490.0-6,493.0; 6.493.1 1/16/2017 Perforated; 6,540.0-6,560.0; 7/28/2014 Perforated; 6,710.0-6,740.0; 7/23/2014 6,581.0 Sand Frac; 6,710.0-6,825.0; ACIDIZE AND FRAC UPPER BLINEBRY ; 7/24/2014 202 Perforated; 6,800.0-6,825.0; 7/23/2014 6,825.1 6,904.2 Perforated; 7,124.0-7,164.0; 7/14/2014 Hyd Frac-Gelledwater; 7,124.0-7,274.0; . FRAC STAGE 1 LOWER BLINEBRY 7124'-7164', 7244'-7274'. TEST SET N2 POP-OFF. WELL HEAD PSI -0- BREAK PERFS @ 7.081.4 888 3300# SPEAR HEAD 6000GAL 15% HCL FERCHEK ACID, DROPPING 168-BALLS (NO BALL ACTION) 25,000GAL 7,160.4 PAD, 126,760# 30/40 WHITE, 30,060# RESIN COATEDAND 2604 GAL FLUSH.AVG PRESS WAS 5024#, AVG RATE WAS 34.76 BPM, ISIP-2470#, TOTAL FLUID 7,232.0 PUMPED WAS 2242-BBLS. 5-MIN 2245#, 10-MIN -2192#, 7.237.2 15-MIN 2168#, 20-MIN 2115#; 7/16/2014 ed: 7,244.0-7,274.0; 7/14/2014 7,319.6 Bridge Plug - Permanent; 7,350.0-7,352.0; CBP FOR ISOLATION FOR 3 STAGE FRAC 7 383 5 7/10/2014 7,425.5 7,450.8 Casing Joints; 6,975.4-8,006.7 7,537.1 3000 Perforated; 7,537.0-7,684.0; 4/13/1994; 103 feet with a total 1000 7,573.8 Perforated; 7,704.0-7,859.0; 4/6/1994; 59 feet with a total of 200 127 shots FLOAT COLLAR: 8.006.7-8.007.9 1888 7,591.9 Casing Joints; 8,007.9-8,050.6 200 CASING SHOE; 8,050.6-8,052.0 7,606.3 000 Cement; 5,300.0-8,052.0; PIPE MOVEMENT NOTES: Pipe movement: Rotating **8880** Time stopped rotating: 11:15 7,617.5 1888 Time started rotating: 10:28 **XXX** 100 7,640.1 200 Hours circulated between stages: 1.5 Bridge Plug - Permanent; 7,704.0-7,706.0; Pressure before cementing: 300 7,700.1 Excess volume measured from: Excess above ca CIBP depth is estimated " as close to 7704 as Method used to measure density: RADN 2000 XXXX possible"; 10/13/1994 Method used for mixing cement in this stage: RCM 8,006.6 Returns: FULL Time cementing mixing started: 10:28; 3/22/1994 Report Printed: 2/6/2017 Page 1/1