

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC032096A
2. Name of Operator APACHE CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705		7. If Unit or CA/Agreement, Name and/or No. NMNM120042X
3b. Phone No. (include area code) Ph: 432-818-1167		8. Well Name and No. WEST BLINEBRY DRINKARD UNIT 130
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T21S R37E NENE 780FNL 540FEL 32.483916 N Lat, 103.177863 W Lon		9. API Well No. 30-025-42495-00-X1
		10. Field and Pool or Exploratory Area EUNICE
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM-CO-1463 NATIONWIDE; NMB000736

APACHE REQUESTS A VARIANCE TO USE A FLEX LINE BETWEEN BOP AND CHOKE MANIFOLD

Manufacturer: Midwest Hose & Specialty, Inc
Length: 20'
LD: 4" OD: 5.80" Die Size: 6.38"
WP rating: 5000psi
Test Pressure: 7500psi

See Attachment for additional information.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Electronic Submission #365821 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Hobbs Committed to AFMSS for processing by CHRISTOPHER WALLS on 02/03/2017 (17CRW0016SE)	
Name (Printed/Typed) SORINA FLORES	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 02/03/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>CHRISTOPHER WALLS</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>02/03/2017</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Hobbs		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

K3



Midwest Hose
& Specialty, Inc.

Internal Hydrostatic Test Graph

January 30, 2017

Customer: Odessa

Pick Ticket #: 381942

Hose Specifications

Hose Type

Ck

I.D.

4"

Working Pressure

5000 PSI

Length

20'

O.D.

5.80"

Burst Pressure

Standard Safety Multiplier Applies

Verification

Type of Fitting

4"T

Die Size

6.38"

Hose Serial

12442

Coupling Method

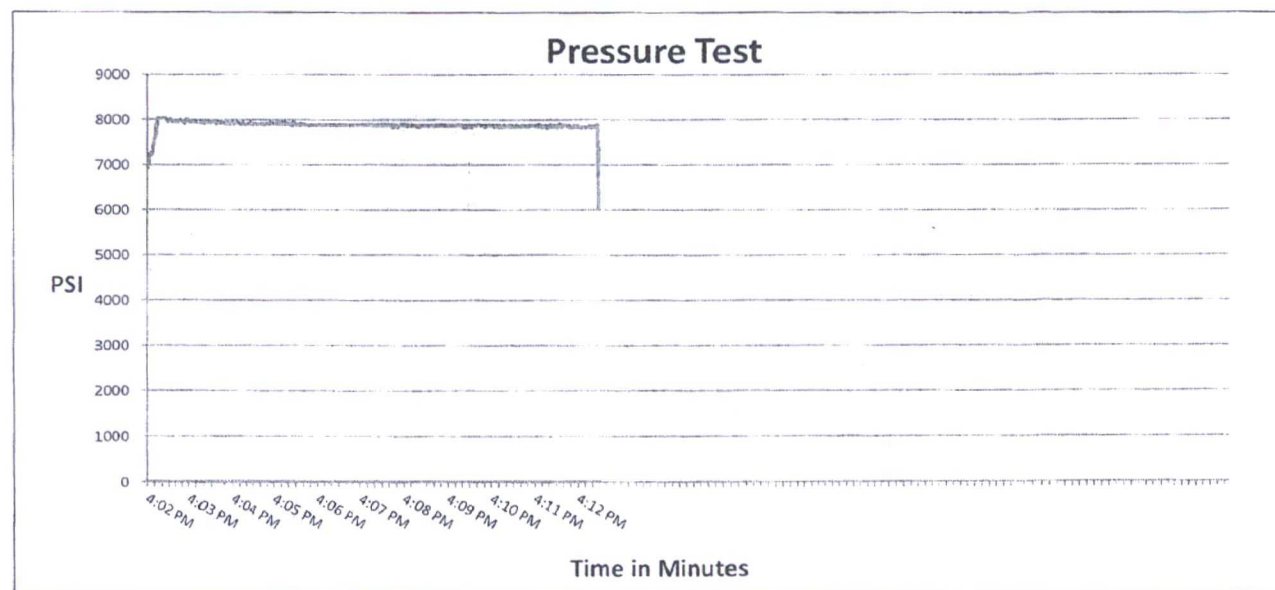
Swage

Final O.D.

6.43"

Hose Assembly Serial

381942



Test Pressure

7500 PSI

Time Held at Test Pressure

10 2/4 Minutes

Actual Burst Pressure

Peak Pressure

8173 PSI

Comments: Hose assembly pressure tested with water at ambient temperature.

Tested By: Richard Davis

Richard Davis

Approved By: Charles Ash

Charles Ash



Midwest Hose
& Specialty, Inc.

Certificate of Conformity

Customer: **ODESSA**

Customer P.O.# **354159**

Sales Order # **316492**

Date Assembled: **1/30/2017**

Specifications

Hose Assembly Type: **Choke & Kill**

Rig #

Assembly Serial # **381942**

Hose Lot # and Date Code **12442-12/15**

Hose Working Pressure (psi) **5000**

Test Pressure (psi) **7500**

Hose Assembly Description:

CK64-SS-5K-164-164-20.00' FT

We hereby certify that the above material supplied for the referenced purchase order to be true according to the requirements of the purchase order and current industry standards.

Supplier:

Midwest Hose & Specialty, Inc.

3312 S I-35 Service Rd

Oklahoma City, OK 73129

Comments:

Approved By

Charles Ash

Date

1/31/2017



Midwest Hose
& Specialty, Inc.

Internal Hydrostatic Test Certificate

General Information		Hose Specifications	
Customer	ODESSA	Hose Assembly Type	Choke & Kill
MWH Sales Representative	CHARLES ASH	Certification	API 7K/FSL LEVEL2
Date Assembled	1/30/2017	Hose Grade	D
Location Assembled	OKC	Hose Working Pressure	5000
Sales Order #	316492	Hose Lot # and Date Code	12442-12/15
Customer Purchase Order #	354159	Hose I.D. (Inches)	4"
Assembly Serial # (Pick Ticket #)	381942	Hose O.D. (Inches)	6.30"
Hose Assembly Length	20FT	Aarmor (yes/no)	YES
Fittings			
End A		End B	
Stem (Part and Revision #)	R4.0X64T	Stem (Part and Revision #)	R4.0X64T
Stem (Heat #)	40832490	Stem (Heat #)	40832490
Ferrule (Part and Revision #)	RF4.0X6370	Ferrule (Part and Revision #)	RF4.0X6370
Ferrule (Heat #)	12607	Ferrule (Heat #)	12607
Connection . Flange Hammer Union Part		Connection (Part #)	
Connection (Heat #)		Connection (Heat #)	
Nut (Part #)		Nut (Part #)	
Nut (Heat #)		Nut (Heat #)	
Dies Used	6.38"	Dies Used	6.38"
Hydrostatic Test Requirements			
Test Pressure (psi)	7,500	Hose assembly was tested with ambient water temperature.	
Test Pressure Hold Time (minutes)	10 1/2		
Date Tested	Tested By		Approved By
1/30/2017	Richards Dins		Charles Ash

Co-Flex line
Conditions of Approval

Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. **Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review.** If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).