

HOBBS OCD

FEB 09 2017

NMOCD

Hobbs

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM108977

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
EOG RESOURCES INCORPORATED

Contact: STAN WAGNER  
E-Mail: stan\_wagner@eogresources.com

8. Lease Name and Well No.  
DELLA 29 FED COM 701H

3. Address  
MIDLAND, TX 79702

3a. Phone No. (include area code)  
Ph: 432-686-3689

9. API Well No.  
30-025-43053-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface SESE 250FSL 1270FEL ✓

At top prod interval reported below SESE

At total depth NENE 230FNL 318FEL

10. Field and Pool, or Exploratory  
WC025G08S203429P-WOLFCAMP

11. Sec., T., R., M., or Block and Survey  
or Area Sec 29 T20S R34E Mer NMP

12. County or Parish  
LEA

13. State  
NM

14. Date Spudded  
06/19/2016

15. Date T.D. Reached  
07/10/2016

16. Date Completed  
☐ D & A ☒ Ready to Prod.  
11/23/2016

17. Elevations (DF, KB, RT, GL)\*  
3714 GL

18. Total Depth: MD 16172  
TVD 11316

19. Plug Back T.D.: MD 16061  
TVD 11316

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
NONE

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1728		1460		0	
12.250	9.625 HCK-55	40.0	0	5399	3735	1785		530	
8.750	5.500 P-110	23.0	0	16172		2880		0	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11510	16061	11510 TO 16061	0.000	1408	PRODUCING
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11510 TO 16061	504 BBLS ACID; 11,565,822 LBS PROPPANT; 9,785,963 BBLS LOAD WATER

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/23/2016	12/06/2016	24	→	1313.0	1509.0	3432.0	43.0		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
OPEN	SI	377.0	→	1313	1509	3432	1149	POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #360654 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

DAVID R. GLASS  
PETROLEUM ENGINEERRECLAMATION DUE:  
MAY 23 2017

KZ

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1539	1778	ANHYDRITE	RUSTLER	1539
TANSILL	1779	3688	SALT	CHERRY CANYON	5734
CHERRY CANYON	5734	8615	SANDSTONE	BONE SPRING LIME	8616
BONE SPRING LIME	8616	9595	LIMESTONE	BONE SPRING 1ST	9596
BONE SPRING 1ST	9596	10143	SANDSTONE	BONE SPRING 2ND	10144
BONE SPRING 2ND	10144	10951	SANDSTONE	BONE SPRING 3RD	10952
BONE SPRING 3RD	10952	11203	SANDSTONE	WOLFCAMP	11204
WOLFCAMP	11204	16172	SHALE		

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #360654 Verified by the BLM Well Information System.  
For EOG RESOURCES INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 01/23/2017 (17JAS0165SE)

Name (please print) STAN WAGNERTitle AGENTSignature (Electronic Submission)Date 12/12/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***