

Office

Revised August 1, 2011

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

**HOBBS OCD**

OIL CONSERVATION DIVISION

FEB 14 2017

**RECEIVED**1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-025-05542

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other: Injector

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

HCR 1 Box 90 Denver City, TX 79323

7. Lease Name or Unit Agreement Name  
North Hobbs (G/SA) Unit

8. Well Number 36-211

9. OGRID Number: 157984

10. Pool name or Wildcat Hobbs (G/SA)

4. Well Location

Unit Letter C : 330 feet from the North line and 2310 feet from the West lineSection 36 Township 18S Range 37E NMPM Lea County11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3660' (GL)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU Pulling Unit
- 2) POOH w/ injection equipment
- 3) Determine source of wellhead leak
- 4) Repair or replace wellhead as needed
- 5) RIH with injection equipment
- 6) Perform MIT
- 7) RDMO Pulling Unit
- 8) Turn well to injection

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test &amp; Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rick Reeves TITLE Production Engineer DATE 2/10/17Type or print name Rick Reeves E-mail address: rick\_reeves@oxy.com PHONE: 713-884-7497

For State Use Only

APPROVED BY: Markus Brown TITLE AO/II DATE 2/14/2017

Conditions of Approval (if any):