

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-025-07533

5. Indicate Type of Lease

STATE ☒FEE ☒

6. State Oil & Gas Lease No.

19552

7. Lease Name or Unit Agreement Name

North Hobbs Unit (G/SA)

8. Well Number 241

9. OGRID Number

157984

10. Pool name or Wildcat

Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Occidental Permian Ltd

3. Address of Operator

P.O. Box 4294, Houston, TX 77210

4. Well Location

Unit Letter N : 990 feet from the South line and 2310 feet from the West lineSection 32 Township 18S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3627' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Deepening ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU x NDWH x NUBOP. Shot drain holes @ 4015'. POOH ESP x 127 jts tbg. RIH 6 1/8" bit x tagged @ 4240' x drilled to new TD @ 4318'. Ran acid job w/ 750 gals 15% HCL, 1250 gals Diverter, 1750 gals Acid, 1250 gals Diverter x 2500 gals Acid w/ 25 bbls FW. Pump scale squeeze w/ 28 gals PAW3900 w/ 24 bbls FW, 3410 gals SCW261 w/ 406 bbls FW. Flush 218 bbls FW. RIH 7" RBP @ 983' w/ 4 sx sand. Well head change. POOH RBP x RIH ESP @ 4056' x 126 jts tbg @ 3981'.

*** Well is currently producing ***

Spud Date:

12/14/16

Rig Release Date:

12/29/16

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Specialist

DATE 02/09/2017

Type or print name April Hood

E-mail address: April_Hood@Oxy.com

PHONE: 713-366-5771

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

02/15/17

Conditions of Approval (if any):

WELLBORE DIAGRAM

(updated: 11/14/2016 CER)

Revision 0

WELL# NHU 32-241

API# 30-025-07533

Zone: SA (MOC-TZ65)

Spud: 12/1948

SURFACE: 900' FSL & 2310' FWL

SEC. 32, T-18-S, R-38-E, UL 'N'

Hobbs GSA Field

30-025-07533

LEA COUNTY, NM

DF elev

3651.00

GL elev

3638.00

CEMENT

DEVIATION SURVEYS

Surface Casing

Cement with 325 sx.
CIRC TO SURFACE

Production Casing

Cement with 825 sx.
TOC @ 2337 by CBL

Sqz'd Perforations:
3630' to 3670'

Sqz'd Perforations:
4046'
4065' to 4072'

Open Perforations:
4078' to 4082'

TOC @ Surf - Circ

DEPTH DEGREE
see directional survey

13 3/8" 48#, H-40 set at 328'

Perf @ 1398, sqz 425 sxs
TOC @ surface. Circ

Perf @ 2100', Sqz 600 sx
TOC @ 1450' TS

TOC @ 2337' CBL

7" 23#, J-55 set at 4099'

6 1/8" OH to 4318'

Total Depth 4318' MD