Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR HOBBS OCC

BUREAU OF LAND MANAGEMENT

OMB No. 1004-0137 Expires: July 31, 2010 5. Lease Serial No. NMNM94864

FORM APPROVED

SUNDRY NOTICES AND REPORTS ON WELES 1 3 2017 Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (A	APD) for such proposals / ED			
SUBMIT IN TRIPLICATE – Other instructions on page 2.		7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well				
✓ Oil Well Gas Well Other	*	8. Well Name and No. El Zorro Fremont Federal No. 001		
2. Name of Operator EnergyQuest II, LLC		9. API Well No. 30-025-33147		
Ba. Address 4526 Research Forest Dr., Suite 200	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area		
The Woodlands, TX 77381	281-875-6200			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 2080 FNL 510 FEL SECT 1, T9S, R36E		11. Country or Parish, State		
2080 FNL 510 FEL SECT 1, 198, R36E		Roosevelt County, New Mexico		
12. CHECK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE OF NOTI	CE, REPORT OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent Acidize	Deepen Prod	uction (Start/Resume) Water Shut-Off		
Alter Casing	Fracture Treat Rec	mation Well Integrity		
✓ Subsequent Report	New Construction Rec	nplete		
Change Plans	Plug and Abandon Ten	porarily Abandon		
Final Abandonment Notice Convert to Injection	Plug Back Wat	er Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pottine proposal is to deepen directionally or recomplete horizonta. Attach the Bond under which the work will be performed or p following completion of the involved operations. If the operatesting has been completed. Final Abandonment Notices must determined that the site is ready for final inspection.)	ally, give subsurface locations and measured a rovide the Bond No. on file with BLM/BIA. tion results in a multiple completion or recom t be filed only after all requirements, including	nd true vertical depths of all pertinent markers and zones. Required subsequent reports must be filed within 30 days pletion in a new interval, a Form 3160-4 must be filed once reclamation, have been completed and the operator has		

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof. Bond coverage \$25,000 \$65000
Bond number NMB000972 NMB 00 122 5

Change of operator effective December 30, 2013

Previous Operator - Ram Energy Inc

SEE ATTACHED FOR **CONDITIONS OF APPROVAL**

 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Debra Moore 	Title Production	n Analyst		,	
Signature Webru MODU	Date 02/02/20	17			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			APP	ROVED	
Approved by Charles Nimmer	PETF	ROLEUM ENGINEER	Date [[]	7 2017	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			1.0	1 2011	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any fictitious or fraudulent statements or representations as to any matter within its jurisdicti	person knowingly an	d willfully to make to any depa	CARLSBAL	HAID MANASAME D FIELD OFFICE	ny false,
(Instructions on page 2)		Ki	1		

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.