**			000	Hobbs				
	TERIOR			FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010				
BUREAU OF LAND MANAGEMENT				- 00	5. Lease Serial No. NMNM02218	NO. NMLC 069300		
SUNDRY NOTICES AND REPORTS ON WELLS <sup>LB</sup> $132017$ Do not use this form for proposals to drill or to re-enter an					6. If Indian, Allottee or Tribe Name			
Do not use this i abandoned well.	Orm for proposals to Use Form 3160-3 (APL	drill or to r D) for such	e-enter an					
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.			
✓ Oil Well Gas Well Other					8. Well Name and No. El Zorro G Federal No. 002			
2. Name of Operator EnergyQuest II, LLC	ан салан салан салан салан сал		9. API Well No. 30-025-33566					
3a. Address 4526 Research Forest Dr., Suite 200 The Woodlands, TX 77381		. Phone No. <i>(in</i> 31-875-6200	clude area cod	le)	10. Field and Pool or	Exploratory Area		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 2180 FNL & 880 FWL E-1-9S-36E					11. Country or Parish, State Lea County, New Mexico			
12. CHEC	CK THE APPROPRIATE BOX(	ES) TO INDIC.	ATE NATURE	OF NOTIC	E, REPORT OR OTI	HER DATA		
TYPE OF SUBMISSION TYPE OF ACT					ION	-		
Notice of Intent					action (Start/Resume)	Water Shi		
		-	nstruction	8	mplete			
Final Abandonment Notice	Change Plans Plug				oorarily Abandon r Disposal			
the proposal is to deepen direction Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready for The undersigned accepts all applic Bond coverage \$25,000 \$ \$5000 Bond number NMB000972 NABC Change of operator effective Decem Previous Operator - Ram	work will be performed or provided operations. If the operation of Abandonment Notices must be a r final inspection.) able terms, conditions, stipulation of the terms, conditions, stipulation of the terms of terms of the terms of the terms of te	de the Bond No. results in a mult filed only after a	on file with Bi tiple completion all requirements strictions conc	LM/BIA. R n or recompl s, including : erning oper	equired subsequent re letion in a new interva- reclamation, have been rations conducted of	eports must be filed al, a Form 3160-4 en completed and t	d within 30 day must be filed or he operator has	nce
			SEE A COND	TACH	ed for S of Appro	)VAL		a).
<ol> <li>I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>)</li> </ol>			Destables Assist					
Debra Moore			Title Production Analyst					
Signature Dibih Moore			Date 02/02/2017					
	THIS SPACE FO	OR FEDER	AL OR ST		ICE USE	APPRO	JVED	
Approved by	es Nimmer			OLEUM	ENGINEER		0.047	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would office entitle the applicant to conduct operations thereon.						Date F E B 7	2017	
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repre-	U.S.C. Section 1212, make it a crisesentations as to any matter within	ime for any person its jurisdiction.	on knowingly an	d willfully to	o make to any departm	carlsbad Fi	United States ar	ny false,
(Instructions on page 2)						1/	7	

P

## BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

## **Conditions of Approval for Change of Operator**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.