	UNITED STATES EPARTMENT OF THE INTERIOR REAU OF LAND MANAGEMENT						
					6. If Indian, Allottee o	r Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. El Zorro Fremont Federal No. 002		
2. Name of Operator EnergyQuest II, LLC					9. API Well No. 30-025-34703		
3a. Address     3b. Phone No. (include area code)       4526 Research Forest Dr., Suite 200     281-875-6200					10. Field and Pool or Exploratory Area		
The Woodlands, TX 77381         281-875-6200           4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)         1880' FNL 1350' FEL; SECT 1, T9S, R36E					11. Country or Parish, State Roosevelt County, New Mexico		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTIO					CE, REPORT OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF AC						
Notice of Intent			e Treat	Recla	action (Start/Resume) mation mplete	Water Shut-Off Well Integrity	
Subsequent Report	Change Plans	Plug an Plug Ba	d Abandon		oorarily Abandon r Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed with following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operatement of the involved operations. If the operations, stipulations, and restrictions concerning operations conducted on the leased land or performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed with following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operation coverage \$26,000 \$ 85,000 Bond coverage \$26,000 \$ 85,000 Bond number NMB000972 NM SOO 12.25 Change of operator effective December 30,2013 Previous Operator effective December 30,2013 Previous Operator - Rean Earnyy Inc.  14. I hereby certify that the foregoing is true and correct.						h, a Form 3160-4 must be filed once a completed and the operator has the leased land or portion thereof.	
Name (Printed/Typed) Debra Moore			Title Production	n Analyst			
Signature Debia 7	Moore	1	Date 02/02/2017				
	THIS SPACE F	OR FEDER	AL OR STA			APPROVED	
Approved by Charles Nimmer PETRO Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				OLEUM	ENGINEER	Date FEB 7 2017	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of agence of the line of the section of the line of the section of the s							
(Instructions on page 2)					KE	2	

## BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

## **Conditions of Approval for Change of Operator**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.