District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

Form C-129

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	ApplicantNemo Fund I, LLC	30-025-25669,	
	whose address is901 West Missouri, Suite 911, Midland Tx 79701,		
	hereby requests an exception to Rule 19.15.18.12	fordays or until	
, Yr, for the following described tank		e following described tank battery (or LACT):	
	Name of LeaseSanta Fe #4 LeaseN	lame of PoolDickenson: San Andres	
	Location of Battery: Unit LetterKSection	on35Township _10 SRange36 E	
	Number of wells producing into battery	1	
В.	Based upon oil production of3	barrels per day, the estimated * volume	
	of gas to be flared isTSTMMCF	; Value\$0.00per day.	
C.	Name and location of nearest gas gathering facility:		
	Targa Midstream Services	FEB 08 2017	
_	Distance1 mileEstimated cost of connectionRECEIVED		
D.	Distance1 mileEstimated cost of	f connectionRECEIVED	
D. E.	Distance1 mileEstimated cost of This exception is requested for the following reason		
	This exception is requested for the following reasons Gas production is TSTM, all gas is consumed on leading to the following reasons the following reasons the following reasons to the following reasons the following reasons to the following reas	ons:	
	This exception is requested for the following reasons Gas production is TSTM, all gas is consumed on levented.	ease in treater operation. No gas is flared or	
	This exception is requested for the following reasons Gas production is TSTM, all gas is consumed on levented.	ease in treater operation. No gas is flared or	
OPERATOR I hereby certify	Gas production is TSTM, all gas is consumed on levented. OIL	ease in treater operation. No gas is flared or CONSERVATION DIVISION	
OPERATOR I hereby certify Division have be	Gas production is TSTM, all gas is consumed on levented. OIL	ease in treater operation. No gas is flared or	
OPERATOR I hereby certify Division have be is true and comp	Gas production is TSTM, all gas is consumed on levented. Characteristics and regulations of the Oil Conservation plete to the best of my knowledge and belief. OIL App.	ease in treater operation. No gas is flared or CONSERVATION DIVISION Proved Until 12/31/2017	
OPERATOR I hereby certify Division have be is true and comp Signature Printed Name	This exception is requested for the following reasons are supported in the following reasons are graded in the graded in the following reasons are graded in the following rea	ease in treater operation. No gas is flared or CONSERVATION DIVISION Proved Until 12/31/2017	
OPERATOR I hereby certify Division have be is true and comp Signature Printed Name & Title	This exception is requested for the following reasons are supported in the following reasons are graded in the graded in the following reasons are graded in the following rea	ease in treater operation. No gas is flared or CONSERVATION DIVISION Proved Until 12/31/2017 AO/II	
OPERATOR I hereby certify Division have be is true and comp Signature Printed Name & Title E-mail	This exception is requested for the following reasons are supported in the following reasons are graded in the graded in the following reasons are graded in the following rea	ease in treater operation. No gas is flared or CONSERVATION DIVISION Proved Until 12/31/2017 AO/II	
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Gas-Oil ratio test may be required to verify estimated gas volume.