<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

1000 Rio Brazos Road, Aztec, NM 87410

District III

State of New Mexico
Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

FEB 16 2017

NFO Permit No. \_ (For Division Use Only)

## **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

whose address is 105 S. Fourth Street, Artesia, NM 88210	A.	Applicant EOG Y Resources, Inc.			
February 27 - May 28 , Yr 2017 , for the following described tank battery (or LACT):   Name of Lease   Bombay BSB Federal Com #1H		whose address is 105 S. Fourth Street, Artesia, NM 88210			
Name of Lease Bombay BSB Federal Com #1H Name of Pool Delaware  Location of Battery: Unit Letter H Section 32 Township 24S Range 32E  Number of wells producing into battery 1 well. API 30-025-40718  B. Based upon oil production of 117 barrels per day, the estimated * volume of gas to be flared is 256 +/- Daily MCF; Value per day.  C. Name and location of nearest gas gathering facility:  D. Distance Estimated cost of connection  E. This exception is requested for the following reasons: Requesting permission to flare due to abnormal system pressures in Agave lines. The possibility of flare will not be consistent; therefore, the volume above can easily fluctuate.  OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief.  Approved Until 5/28/7017		hereby requests an exception to Rule 19.15.18.12 fordays or until			
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			Approved Until	2017	
Signature CMDMLara Made 24RA					
By Multiple Court			By Majey Da	on	
Printed Name & Title Carrissa M. O'Meara, Asst. Production Accounting  Title	Printed Name & Title Carrissa M. O'Meara, Asst. Production Accounting		Title HO / II		
E-mail Address Carrissa OMeara@eogresources.com  Date 2/16/2017			Date 2/16/20	17	
Date: February 13, 2017 Telephone No: 575-748-4203					

Gas-Oil ratio test may be required to verify estimated gas volume.