p.v. 8				
Submit One Copy To Appropriate District Office	State of New Mexic	co		Form C-103
District I	Energy, Minerals and Natural	Resources		Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II	HUDE	363 63	WELL API NO. 30-025-32668	
811 S. First St., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		5. Indicate Type of	Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. 2017		STATE X	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505 RECEIVED		6. State Oil & Gas	Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name TRUMPETER 4 STATE	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				
1. Type of Well: Oil Well Gas Well Other			8. Well Number 1	
Name of Operator DEVON ENERGY PRODUCTION CO LP			9. OGRID Number 6137	
3. Address of Operator PO BOX 250, ARTESIA, NM			10. Pool name or V Livingston Ridge; I	
4. Well Location				
100 100 000 000 000 000 000 000 000 000	om the SOUTH line and _19	980 feet from the	EAST_line	
Section 4 Township 22S Range 32E NMPM County LEA				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3809' KB, 3796' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				ALTERING CASING
TEMPORARILY ABANDON				P AND A
PULL OR ALTER CASING	MULTIPLE COMPL C	ASING/CEMENT	JOB	
OTHER: Discretion Location is ready for OCD inspection after P&A W				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel below ground identification marker plate is welded to the top of the plugged wellhead, buried at least 3' below surface with GPS coordinates as follows:32.4152489; -103.6776047				
It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY				
STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.) All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
A				
SIGNATURE Plenuse M	moud TITLE_AD	MIN FIELD SUP	PORTDATE _	2/6/2017
TYPE OR PRINT NAMEDenise Menoud				
For State Use Only	Q_1 . Q_2			1 1
APPROVED BY: Wah	mitaha TITLE P. E	E.S.		DATE 02/20/20/
Conditions of Approval (if any):				