

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD HOBBS OGD
Hobbs

FEB 20 2017

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | |
|---|--|--|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM122622 | |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____ | | 6. If Indian, Allottee or Tribe Name | |
| 2. Name of Operator EOG RESOURCES INCORPORATED | | 7. Unit or CA Agreement Name and No. NMNM136647 | |
| Contact: STAN WAGNER E-Mail: stan_wagner@eogresources.com | | 8. Lease Name and Well No. ENDURANCE 36 STATE COM 705H | |
| 3. Address MIDLAND, TX 79702 | | 9. API Well No. 30-025-43227-00-S1 | |
| 3a. Phone No. (include area code) Ph: 432-686-3689 | | 10. Field and Pool, or Exploratory WC025G09S263327G-UP WOLFCAMP | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 36 T26S R33E Mer NMP Lot 3 404FSL 2320FWL | | 11. Sec., T., R., M., or Block and Survey or Area Sec 36 T26S R33E Mer NMP | |
| At top prod interval reported below Sec 25 T26S R33E Mer NMP | | 12. County or Parish LEA | |
| At total depth NENW 200FNL 1659FWL | | 13. State NM | |
| 14. Date Spudded 08/02/2016 | 15. Date T.D. Reached 08/27/2016 | 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/04/2016 | |
| 18. Total Depth: MD TVD 19989 12595 | 19. Plug Back T.D.: MD TVD 19848 12595 | 20. Depth Bridge Plug Set: MD TVD | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE | | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) | |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 14.750 | 10.750 J-55 | 40.5 | 0 | 1086 | | 844 | 240 | 0 | |
| 9.875 | 7.625 P-110 | 29.7 | 0 | 11899 | | 2674 | 638 | 0 | |
| 6.750 | 5.500 P-110 | 23.0 | 0 | 12198 | | | | 8201 | |
| 6.750 | 5.000 T-95 | 23.2 | 12198 | 19986 | | 1030 | 220 | 12198 | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| | | | | | | | | |

25. Producing Intervals

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------|-------|--------|---------------------|-------|-----------|----------------------|
| A) WOLFCAMP | 12810 | 19848 | 12810 TO 19848 | 0.000 | 1962 | PRODUCING - Wolfcamp |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 12810 TO 19848 | 20,891,560 LBS PROPPANT; 341,009 BBLs LOAD FLUID |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 12/04/2016 | 01/03/2017 | 24 | → | 2386.0 | 4277.0 | 8906.0 | 47.0 | | FLows FROM WELL |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| OPEN | SI | 878.0 | → | 2386 | 4277 | 8906 | 1792 | POW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | SI | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #363256 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

DAVID R. GLASS

PETOLEUM ENGINEER

RECLAMATION DUE:
JUN 04 2017

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|------------------|-------|--------|------------------------------|-----------------|--------------------|
| RUSTLER | 862 | 1387 | ANHYDRITE | RUSTLER | 862 |
| TANSILL | 1387 | 4935 | SALT | DELAWARE | 5189 |
| DELAWARE | 5189 | 9430 | LIMESTONE | BELL CANYON | 5215 |
| BONE SPRING LIME | 9430 | 10365 | LIMESTONE | CHERRY CANYON | 6265 |
| BONE SPRING 1ST | 10365 | 10885 | SANDSTONE | BONE SPRING 1ST | 10365 |
| BONE SPRING 2ND | 10885 | 11958 | SANDSTONE | BONE SPRING 2ND | 10885 |
| BONE SPRING 3RD | 11958 | 12419 | SANDSTONE | BONE SPRING 3RD | 11958 |
| WOLFCAMP | 12419 | | SHALE | WOLFCAMP | 12419 |

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #363256 Verified by the BLM Well Information System.
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 01/17/2017 (17DMH0047SE)

Name (please print) STAN WAGNER

Title AGENT

Signature (Electronic Submission)

Date 01/09/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****