UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FEB 2 0 2017

NMOCD Hobbs					
Form 3160-5 (March 2012) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014 5. Lease Serial No. NMNM 14155	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to recenter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or	Tribe Name
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well Oil Well Gas Well Other				8. Well Name and No. Hat Mesa #1	
2. Name of Operator Regeneration Energy Corp.			/	9. API Well No. 30-025-24403	
3a Address P.O Box 210 Artesia NM 88210			10. Field and Pool or Exploratory Area Hat Mesa;Моггоw		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 1980' FNL 660' FEL Sec. 14 T218 R32E				11. County or Parish, State Lea County New Mexico	
	K THE APPROPRIATE BO	X(ES) TO INDICATE	NATURE OF NOTIC	CE, REPORT OR OTHER	R DATA
TYPE OF SUBMISSION	ON TYPE OF ACTIO				
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construc	Recla	uction (Start/Resume) umation mplete	Water Shut-Off Well Integrity Other Change of Operator
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abar Plug Back		orarily Abandon r Disposal	
the proposal is to deepen directions Attach the Bond under which the w following completion of the involv testing has been completed. Final a determined that the site is ready for Regeneration Energy Corp. is submit Regeneration Energy Corp. PO Box 210 Artesia NM 88211-0210 BLM Bond # NMB000764 (NM State OGRID # 280240	ork will be performed or produced operations. If the operation of the oper	ovide the Bond No. on fi on results in a multiple c be filed only after all req	le with BLM/BIA. R ompletion or recomp uirements, including	equired subsequent report letion in a new interval, a reclamation, have been c	rts must be filed within 30 days Form 3160-4 must be filed once completed and the operator has
Regeneration accepts all applicable terms, conditions, stipulations and resctrictions concerning operations conducted on this lease, or portion of lease described above.					
Also, previously submitted is the C-145 state form that has been approved. Thank you					
effective date.	VIIII		SE	EE ATTACH ONDITIONS	IED FOR S OF APPROVAL
14. I hereby certify that the foregoing is tr William Miller	ue and correct. Name (Printe		andman		
Signature /	12	Date 0	2/10/2017	APPF	ROVED
	THIS SPACE	FOR FEDERAL O	OR STATE OFF	CE USE	
Approved by Conditions of approval, if any, are attached that the applicant holds legal or equitable tientitle the applicant to conduct operations to	tle to those rights in the subje- hereon.	not warrant or certify et lease which would	tie	FEB Dal DIREAU OF LAI CARLSBAD	THEO OISTOR
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or representations.			wingly and willfully to	make to any department of	ndgency of the United States any false.
(Instructions on page 2)					KZU

Regeneration Energy Corp. February 14, 2017 Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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