Form 3160-5 June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018			
SUNDRY	UREAU OF LAND MANA NOTICES AND REPO	RTS ON WE	LLS	d Fie	5. Lease Serial No.			
Do not use thi abandoned wel	s form for proposals to II. Use form 3160-3 (API	drill or to re- D) for such p	enter an roposals.	D Ho	6. If Indian, Allottee of	r Tribe Name		
SUBMIT IN 1	RIPLICATE - Other inst	tructions on	page 2088	0	7. If Unit or CA/Agree	ment, Name a	nd/or No.	
 Type of Well Oil Well Gas Well Oth 	drill or to re-enter an b) for such proposals. CD Ho ructions on page 2088 FEB 2000			8. Well Name and No. 507 OPHELIA 27 FED COM 707H				
2. Name of Operator Contact: STAN WAGNER EOG RESOURCES INCORPORATEDE-Mail: stan_wagner@eogresources.com					9. API Well No. 30-025-43496-00-X1			
3a. Address	3b. Phone No. (include area code) Ph: 432-686-3689			10. Field and Pool or Exploratory Area WC025G09S263327G-UP WOLFCAMP				
MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T	~			11. County or Parish, State				
Sec 27 T26S R33E SENW 24 32.015224 N Lat, 103.560776				LEA COUNTY, NM				
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE (OF NOTICE,	L , REPORT, OR OTH	IER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice - Flatent	Acidize	Deepen Pro		Product	ction (Start/Resume) 🔲 Water Shut-Off		Shut-Off	
□ Notice of Intent	ent		raulic Fracturing	Reclam	Reclamation		U Well Integrity	
🛛 Subsequent Report	Casing Repair	New Construction		Recom	Recomplete		Other	
Final Abandonment Notice	 Change Plans Convert to Injection 				arily Abandon Drilling Operations		Jperations	
determined that the site is ready for fi 1/25/17 MIRU surface rig. Sp 1/26/17 Ran 20 jts 10-3/4", 40 Cement lead w/ 420 sx Class tail w/ 270 sx Class C, 14.8 pp Circulated 66 bbls cement to s Released surface rig. Note: Evaluation of offset well the attached diagram. Due to minerals with the planned late encompass these minerals.	ud 14-3/4" hole. 0.5#, J55 STC casing set C, 13.5 ppg, 1.75 CFS yie og, 1.35 CFS yield. surface. data and area seismic da the geological issues, we	eld; ata reveals a g e will be unab	e to reach the t	federal	1			
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For EOG RESOL	366187 verifie	d by the BLM W	ell Informatio	n System			
	itted to AFMSS for process	sing by DEBO	RAH MCKINNEY	on 02/07/201	7 (17DLM0464SE)			
Name (Printed/Typed) STAN WA		Title AGEN	the second s	PAR	_			
Signature (Electronic S	Submission)		Date 02/07/2	CEPTED 2017	FOR RECORI			
	THIS SPACE FO	OR FEDERA	L OR STATE		SE 0017			
Approved By ACCEPT	ED		TitlePETROL	the second	and the second state of th	Date	02/12/2017	
Conditions of approval, if any, are attached vertify that the applicant holds legal or equivient would entitle the applicant to condu	uitable title to those rights in the		Office Hobbs	JREAU OF LA CARLSBAD	ND MANAGEMENT FIELD OFFICE		-	
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter wi	rson knowingly an thin its jurisdictior	d willfully to m 1.	ake to any department or	agency of the	United	
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISED	D ** BLM RE	VISED ** BL	M REVISEI	D ** BLM REVISE	D **	KZ.	
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Additional data for EC transaction #366187 that would not fit on the form

32. Additional remarks, continued

5.

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Therefore, the planned lateral will be shortened and target changed to 2nd BS Sand. The resulting well will be entirely on private land. NMOCD has been notified. EOG will sundry this well / permit to a Fee well permit and change the well name to Ophelia 27 #503H.

* CORRECTED API NUMBER*