Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 State of New Mexico Energy, Minerals and Natural Resources 2010/00NSERVATION DIVISION 1220 South St. Francis Dr.			Form C-103 Revised July 18, 2013 WELL API NO.		
			District III – (505) 334-6178 District III – (505) 334-6178 FEB 2120 South St. Francis Dr.		5. Indicate Type of Lea
1000 Rio Brazos Rd., Aztec, NM 87410		STATE 6. State Oil & Gas Lea	FEE 🛛		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	RECEIV Santa Fe, NM 8750		6. State Off & Gas Lea	se No.	
87505 SUNDRY NO	OTICES AND REPORTS ON WELLS		7. Lease Name or Unit	Agreement Na	ame
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Womack BGW		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other P&A			8. Well Number 1		,
2. Name of Operator			9. OGRID Number		
EOG Y Resources, Inc. 3. Address of Operator			025575 / 10. Pool name or Wildcat		
104 South Fourth Street, Artesia, NM 88210			X-4 Ranch; Morrow		
4. Well Location					
Unit Letter M:		-	feet from the	West	line
Section 33	Township 9S Range 11. Elevation (Show whether DR, RK	34E	NMPM Lea	County	
4261'GR					
12. Check	Appropriate Box to Indicate Natu	re of Notice,	Report or Other Data	ı	
NOTICE OF	INTENTION TO	SUB	SEQUENT REPOR	RT OF:	
PERFORM REMEDIAL WORK ☐ REMEDIAL WORK				ERING CASING	
TEMPORARILY ABANDON INT TO PA COMMENCE DRIL				ID A	\boxtimes
PULL OR ALTER CASING P&A NR P CASING/CEMENT JOB DOWNHOLE COMMINGLE COMMINGLE					
_	P&A R				
OTHER:		THER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
1/31/17 – MIRU, ND wellhead and NU BOP. 2/1/17 - POOH with existing tubing, packer could not pull through bad casing at 7361'. RIH with packer to 12,121'.					
2/2/17 – Tagged inside tubing at 10,210'. Cut tubing at 10,200'. Spotted 200 sx Class "H" cement from 10,200'-8392' calc TOC.					
2/3/17 - Tagged TOC at 9180'. Spotted 30 sx Class "H" cement from 9044'-8773' calc TOC. Spotted 30 sx Class "H" cement from 7803'-7532 calc					
TOC. 2/6/17 – Tagged TOC at 7532'. Spotted 30 sx Class "H" cement from 7378'-7107' calc TOC.					
2/7/17 - Tagged TOC at 7005'. Spotted 30 sx Class "C" cement from 5485'-5182' calc TOC. Spotted 60 sx Class "C" cement from 4211'-3605' calc					
TOC. WOC and tag. Tagged TOC at 3602'. Spotted 25 sx Class "C" cement from 2807'-2555' calc TOC. Spotted 25 sx Class "C" cement from 2154'-1902' calc TOC.					
2/8/17 - ND BOP. Spotted 50 sx Class "C" cement from 489' to surface inside 5-1/2" casing. Topped off well.					
2/10/17 – Dug up cellar and cut off wellhead. Installed dry hole marker. WELL IS PLUGGED AND ABANDONED.					
	Approved for	Plugging of w	ellbore only. Liability		
			ling restoration and		
			ecific for Subsequent		
Sand Date:			ich may be found on		
Spud Date: If the OCD web page under forms, Restoration Due By 62/07/2018					
I hereby certify that the information	in above is true and complete to the best of	of my knowledge	e and belief.		
SIGNATURE TITLE Regulatory Specialist DATE February 15, 2017					
					CO
Type or print name E-mail address: <u>tina_huerta@eogresources.com</u> PHONE: <u>575-748-4168</u> For State Use Only					
N, 1	Withdram TITLE P.E.S.		12/2	1000	
APPROVED BY: \ Conditions of Approval (if any):	TITLE 1 12.3,		DATE_02/2	0/2011	