Form 3160-5 (June 2015) I SUNDR Do not use to abandoned w	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM121490 6. If Indian, Allottee or Tribe Name								
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.								
 Type of Well ☑ Oil Well □ Gas Well □ 0 Name of Operator 	8. Well Name and No. RATTLESNAKE FED COM 706H 9. API Well No.								
EOG RESOURCES INCOR	30-025-43524-00-X1								
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3689		10. Field and Pool or Exploratory Area WC-025-G09S263327G;UP WOLFCAM						
4. Location of Well (Footage, Sec.,	11. County or Parish, State								
Sec 28 T26S R33E NENW 32.019650 N Lat, 103.57930	LEA COUNTY, NM								
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION	TYPE OF ACTION								
□ Notice of Intent	□ Acidize	Deepen	□ Production (Start/Resume)		□ Water Shut-Off				
	□ Alter Casing	Hydraulic Fracturing	□ Reclamation		U Well Integrity				
🛛 Subsequent Report	Casing Repair	New Construction	□ Recomplete		Other Other				
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon		Drilling Operations				
	Convert to Injection	Plug Back	U Water Disposal						
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.									

1/20/17 Ran 258 jts 7-5/8", 29.7#, HCP-110 casing set at 11670'. Cement w/ 600 sx Class H cement, 15.6 ppg, 1.24 CFS yield. WOC 4 hrs. 1/21/17 Tested casing to 2000 psi for 30 minutes. Test good. Cement w/ 2700 sx Class C, 14.8 ppg, 1.44 CFS yield. WOC 4 hrs. Pump top out cement 1500 sx Class C, 14.8 ppg, 1.4 CFS yield. WOC 4 hrs. Cement to surface. Move rig to Rattlesnake 28 Fed Com 707H.

14. I hereby certify that the	the foregoing is true and correct. Electronic Submission #364696 verifie	BLM Well Information System				
For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 01/24/2017 (17JAS0179SE)						
Name (Printed/Typed)	STAN WAGNER	Title	AGENT			
Signature	(Electronic Submission)	Date	01/24/2017			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By CORFG. SGDJ DAVID B. GRASS				5		
		Title		Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease						
which would entitle the applicant to conduct operations thereon.			Office			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficilitates for found that statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2) ** BLM REVISED **						