	UNITED STATE EPARTMENT OF THE I UREAU OF LAND MANA	S NTERIOR	NMOCD Hobbs		OMB N	APPROVED O. 1004-0137 anuary 31, 2018		
SUNDRY Do not use the abandoned we	6. If Indian, Allottee or Tribe Name							
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.							
 Type of Well ☑ Oil Well □ Gas Well □ Other State State	8. Well Name and No. RATTLESNAKE FED COM 708H							
2. Name of Operator EOG RESOURCES INCORPO	 API Well No. 30-025-43526-00-X1 							
3a. Address 3b. Phone No. (include Ph: 432-686-368) MIDLAND, TX 79702 Ph: 432-686-368)					10. Field and Pool or Exploratory Area WC-025-G09S263327G;UP WOLFCAM			
4. Location of Well (Footage, Sec., 7	11. County or Parish, State							
Sec 28 T26S R33E NWNW 50 32.020351 N Lat, 103.582138	LEA COUNTY, NM							
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
 Notice of Intent Subsequent Report 	 Acidize Alter Casing Casing Repair 	 Deepen Hydraulic Fracturing New Construction 		 Product Reclamation Recomplete 		 Water Shut-Off Well Integrity Other 		

Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Plug Back

Plug and Abandon

Temporarily Abandon

□ Water Disposal

1/11/17 Spud 14-3/4" hole. 1/12/17 Ran 23 jts 10-3/4", 40.5#, J55 STC casing set at 1002'. Cement lead w/ 465 sx Class C, 13.5 ppg, 1.75 CFS yield; tail w/ 270 sx Class C, 14.8 ppg, 1.33 CFS yield. Circulated 192 sx cement to surface. WOC 11 hrs. Tested casing to 1500 psi for 30 minutes. Test good. Resumed drilling 8-3/4" hole.

Change Plans

Convert to Injection

Final Abandonment Notice

14. I hereby certify that the	e foregoing is true and correct. Electronic Submission #363845 verifie For EOG RESOURCES INCOR Committed to AFMSS for processing by JENN	PORAT	ED, sent to the Hobbs				
Name (Printed/Typed)	STAN WAGNER	Title	AGENT				
lu -							
Signature	(Electronic Submission)	Date	01/13/2017				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By	GD.I DAVID B. GLASS	Title	4	Date			
Conditions of approval, if any, are attached. 2007 oval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fieldfolds of hardward statements are prepresentations as to any matter within its jurisdiction.							
(Instructions on page 2) ** BLM REVISED **							