

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Revised July 18, 2013

WELL API NO.

30-025-43531

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Beowulf 33 State Com

8. Well Number 601H

9. OGRID Number

7377

10. Pool name or Wildcat

*WC-025 G-08 S233528D; Lower BS

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

EOG Resources, Inc.

3. Address of Operator

P.O. Box 2267 Midland, TX 79702

4. Well Location

Unit Letter N 300 feet from the South line and 1540 feet from the West line
Section 33 Township 23S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3404' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/01/17 Ran 47 jts 9-5/8", 40#, J55 LTC casing to 2020'.

Ran 77 jts 9-5/8", 40#, HCK55 LTC 2020' to 5520'. DV tool at 3605'.

2/02/17 1st stage: Cement w/ 940 sx Class C, 12.7 ppg, 2.37 CFS yield;
tail w/ 200 sx Class C, 14.8 ppg, 1.37 CFS yield. Did not circulate. Estimated TOC is 3630'.

2nd stage: Cement w/ 1750 sx Class C, 12.7 ppg, 2.37 CFS yield;

tail w/ 200 sx Class C, 14.8 ppg, 1.37 CFS yield.

Circulated 397 bbls cement to surface. WOC 24 hrs.

2/03/17 Tested casing to 2500 psi for 30 minutes. Test good.

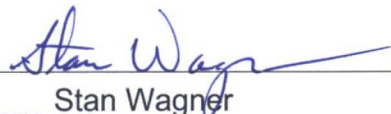
Resumed drilling 8-3/4" hole.

Spud Date: 1/27/17

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Regulatory Analyst

DATE

2/08/2017

Type or print name

Stan Wagner

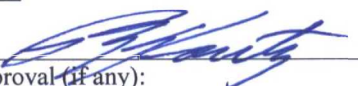
E-mail address:

PHONE:

432-686-3689

For State Use Only

APPROVED BY:



TITLE

Petroleum Engineer

DATE

02/24/17

Conditions of Approval (if any):