

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-23098

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

L-2378

7. Lease Name or Unit Agreement Name

PEARL 692 LTD.

8. Well Number

001

9. OGRID Number

260297

10. Pool name or Wildcat

PEARL QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

BTA OIL PRODUCERS LLC

3. Address of Operator

104 S. PECOS STREET, MIDLAND, TEXAS 79701

4. Well Location

Unit Letter M : 660 feet from the SOUTH line and 660 feet from the WEST line
Section 31 Township 19S Range 35E NMPM County LEA11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,704' - GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.

Restoration Due By 02/19/2017INT TO PA
P&A NR pmx
P&A R

SUBSEQUENT REPORT OF:

WORK ☐ ALTERING CASING ☐
DRILLING OPNS. ☐ P AND A ☒
MENT JOB ☐

...LL PLUGGED AND ABANDONED 02/20/17.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/17/17: TAG EXISTING 4-1/2" CIBP + CMT. @ 4,474'; CIRC. WELL W/ PXA FLUID; PRES. TEST 4-1/2" CSG. TO 500# - HELD OK; PUMP 25 SXS. CMT. @ 4,474'-4,224' (CALC) (PER OCD).

02/18/17: CUT 4-1/2" CSG. @ 3,600' - NOT FREE; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 500# X HOLD; PUMP 25 SXS. CMT. @ 3,650' (PER OCD); WOC.

02/19/17: TAG CMT. PLUG @ 3,344'; CUT 4-1/2" CSG. @ 1,950' - NOT FREE; ATTEMPT TO EST. INJ. RATE - PRES. UP 500# X HOLD; PUMP 25 SXS. CMT. W/ 2% CACL @ 2,000' (PER OCD); WOC X TAG CMT. PLUG @ 1,670'.

02/20/17: PERF. X CIRC. TO SURF., FILLING ALL ANNULI, 80 SXS. CMT. @ 160'-3'; DIG OUT X CUT OFF WELLHEAD 4' B.G.L.; VERIFY CMT. TO SURF. ON ALL ANNULI; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.

DURING THIS PROCEDURE WE USED THE CLOSED-LOOP SYSTEM W/ A STEEL TANK AND HAULED CONTENTS TO THE REQUIRED DISPOSAL, PER OCD RULE 19.15.17.

Spud Date:

MIRU: 02/17/17

Rig Release Date:

RDMO: 02/20/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: AGENT

DATE: 02/21/17

Type or print name: DAVID A. EYLER

E-mail address: deyler@milagro-res.com

PHONE: 432.687.3033

For State Use Only

APPROVED BY:

TITLE: P.E.S.

DATE: 02/27/2017

Conditions of Approval (if any):