

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-10144
5. Indicate Type of Lease X STATE FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BROUNSON ARGO
8. Well Number 12
9. OGRID Number <u>4323</u> <u>241333</u>
10. Pool name or Wildcat EUNICE; SAN ANDRES SW

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other X WATER INJECTION	
2. Name of Operator CHEVRON MIDCONTINENT, L. P.	
3. Address of Operator 1500 SMITH RD. MIDLAND, TX. 79705	
4. Well Location DATUM Y- LAT 32.40823 X-LONG -103.16096 Unit Letter H: 1360 feet from the NORTH line and 1973 feet from the EAST line Section 9 Township 22-S Range 37-E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,827' DL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENT		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	INT TO PA P&A NR <u>Pm. x</u> P&A R _____	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: _____		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8" 48# @ 294' TOC SURF. 8 5/8" 32# @ 5,061' TOC EST. 325' 5 1/2" 17# @ 7,395' TOC EST. 3,590', PERFS 5,224'- 5,063', 4,146'- 3,838'.

02/04-05/17 MIRU, NDWH, NU BOP & TEST, POOH W/ RODS & TBG, CALL MARK WHITAKER W/ NMOC.

02/06/17 POOH W/ BHA, RIH TO 5,230' CIR MLF, MIX & SPOT 40 SX CL "C" CMT 5,230'- 4,830'. WOC OVERNIGHT.

02/07/17 RIH TAG @ 4,746', SET CEMENT RETAINER @ 3,800'. MIX & SQZ 55 SX CL "C" CMT BELOW CICR AND SPOT 30 SX ON TOP OF CICR TO 3,436'.

02/08/17 RIH & TAG @ 3,260', RIH & PERF @ 2,662', MIX & SQZ 50 SX CL "C" CMT FROM 2,662'- 2,450', WOC TAG @ 2,462' RIH PERF @ 1,180', MIX & SQZ 50 SX CL "C" CMT FROM 1,180'-980'.

02/09/17 PERF & CIR 230 SX CL "C" CMT FROM 350' TO SURFACE ON ALL THREE STRINGS. CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER AS PER COA's.
TURN OVER TO RECLAMATION.

ALL CEMENT PLUGS CLASS "C" W/ CLOSED LOOP SYSTEM USED

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
Restoration Due By 02/08/2018

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Agent for Chevron U.S.A. DATE 02/21/17

Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

For State Use Only

APPROVED BY: [Signature] TITLE P.E.S. DATE 02/27/2017

Conditions of Approval (if any):