Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	83)		WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION C		30-025-43394
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505 2 3 2017		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	. St. Francis Dr., Santa Fe, NM		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		El Nino 13 B3DM State Com	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)		8. Well Number	
1. Type of Well: Oil Well Gas Well Other		1H	
2. Name of Operator		9. OGRID Number	
Mewbourne Oil Company		14744	
3. Address of Operator			10. Pool name or Wildcat
PO Box 5270, Hobbs, NM 88241	88241		Ojo Chiso; Bone Spring
4. Well Location			
Unit LetterD :185 feet from theNorth line and450 feet from theWest line			
Section 13 Township 22S Range 34E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3499' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗆
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM □			
OTHER:			pletion Sundry
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
01/31/17 Frac 3 rd Bone Spring Sand from 11463' MD to 15956' MD, 780 holes, 0.39" EHD, 180 deg phasing. Frac in 29 stages			
w/9,831,612 gals of SW, carrying 6,731,180# 100 Mesh sand & 3,031,280# 30/50 sand. Flowback well for cleanup.			
02/07/17 Put well on production.			
We are asking for an exemption from tubing at this time.			
Spud Date:10/22/2016	Rig	Release Date: 11/1	5/16
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Thereby certify that the information above is true and complete to the best of my knowledge and benefit.			
SIGNATURE DATE 02/13/17			
SIGNATURE Carlo Southan TITLE Regulatory DATE 02/13/17			
Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905			
APPROVED BY: TITLE Petroleum Engineer DATE DATE DATE			
APPROVED BY: TITLE Petroleum Engineer DATE 82/27/17			
Conditions of Approval (if any):			