Submit One Copy To Appropriate District State of New Mexico	Form C-103
Office District I 1625 N. French Dr., Hobbs, NM 88240	Revised November 3, 2011 WELL API NO.
District II 811 S. First St., Artesia, NM 88210 FEB 27 2017 CONSERVATION DIVISION	$\frac{30-025-03535}{5. \text{ Indicate Type of Lease}}$
District III 1000 Bio Brazos Ed. Artec. NM 8700	STATE STATE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	ES 892
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Gulf STATE ,
1. Type of Well: Oil Well Gas Well Other	8. Well Number
2. Name of Operator ESTATE DA G. A. Sims	9. OGRID Number
3 Address of Operator	10. Pool name or Wildcat
P. O. Box 1046, Eunice N.M. 88231	San Simon: lates North
4. Well Location Unit Letter <u>K</u> : <u>1980</u> feet from the <u>S</u> line and <u>1980</u> feet from the	line
Section <u>33</u> Township <u>2/5</u> Range <u>354</u> NMPM County	I CA
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other I	Data
PERFORM REMEDIAL WORK DULUG AND ABANDON REMEDIAL WOR	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been A steel marker at least 4" in diameter and at least 4' above ground level has been set i	
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OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC retrieved flow lines and pipelines.	2. All fluids have been removed from non-
If this is a one-well lease or last remaining well on lease: all electrical service poles and	d lines have been removed from lease and well
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE <u>Markin Burgers</u> TITLE <u>AGENT</u> TYPE OR PRINT NAME <u>MARVIN BURROWS</u> E-MAIL: <u>BURROWS</u> For State Use Only Ok to Value Wall We take P.E.S. O	for DATE # 2/20/1
TYPE OR PRINT NAME MARING RUDDOWS F-MAIL RUDDOWS	MARVIN PHONE: 535-631
For State Use Only	COM EDG71
Skto Ja O	000
release Markel Staten P.E.S. O.	2/28/2017

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