Submit One Copy To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-09424	7	
811 S. First St., Artesia, NM 88210	st St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease	-
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		STATE FEE /		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Salita Fe, Nivi o	1505	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name MYERS LANGLIE MATTIX UNIT	
PROPOSALS.) HOBSSOCD		8. Well Number		
		9. OGRID Number	-	
OXY USA WTP LP		192463	4	
3. Address of Operator PO BOX 4294; HOUSTON, TX 77	210 RECE	VED	<ol> <li>Pool name or Wildcat LANGLIE MATTIX 7RVR QN-GB</li> </ol>	
4. Well Location				
Unit Letter_B : 660 feet from the NORTH line and 1980 feet from the EAST line				
Section 25 Township 23S Range 36E NMPM County LEA				
	11. Elevation (Show whether DR 330			
12. Check Appropriate Box to			ata	T
			SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK D PLUG AND ABANDON D REMEDIAL WORK				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB	J
OTHER:			ady for oob inspection after r dA	
<ul> <li>All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.</li> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> </ul>				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
ODERATOR NAME I FASE NAME WELL NUMBER ARI NUMBER OUARTER/OUARTER LOCATION OR				
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.				
<ul> <li>Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.</li> <li>If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with</li> </ul>				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distributi	on intrastructure.			
When all work has been completed, r	eturn this form to the appropriate l	District office to sch	edule an inspection.	
SIGNATURE		ENVIRONMENTA	LADVISOR_DATE 2-33-17	
TYPE OR PRINT NAME_CASEY L SUMMERS E-MAIL: <u>casey_summers@oxy.com</u> PHONE: _575-513-8289 For State Use Only				
APPROVED BY: Maburitata TITLE P.E.S. DATE 02/28/2017 Conditions of Approval (if any):				

en