Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.		
District II	OIL CONSERVATION DIVISION		30-025-11042		V
811 S. First St., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type STATE	of Lease	,
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Sonto He NIM X /3013		6. State Oil & G		
1 220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name MYERS LANGLIE MATTIX UNIT		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other HOBBS OCD			8. Well Number 245		
2. Name of Operator OXY USA WTP LP	Name of Operator		9. OGRID Number 192463		
. Address of Operator		10. Pool name or Wildcat			
PO BOX 4294; HOUSTON, TX 772	210 RECEIVED		LANGLIE MATTIX 7RVR QN-GB		
4. Well Location					
Unit Letter N: 660 feet from the SOUTH line and 1980 feet from the WEST line Section 7 Township 24S Range 37E NMPM County LEA					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				Salar Strain Company of the Company	V
3301'					
12. Check Appropriate Box to	Indicate Nature of Notice, Re	eport or Other Da	ata		
NOTICE OF INT	SEQUENT RE	PORT OF:			
		REMEDIAL WORK	_	ALTERING CASING	□ '
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS		MENCE DRILLING OPNS.□ PAND A □ IG/CEMENT JOB □		
PULL OR ALTER CASING	MOLTIPLE COMPL	CASING/CEMENT	JOB [_	/
OTHER:					m
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.					
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and					
other production equipment.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.)					
All other environmental concerns have been addressed as per OCD rules.					
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.					
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well					
location, except for utility's distributi	on infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
SIGNATURE W	TTTLE_E	ENVIRONMENTAI	_ ADVISORDA	TE 223-17	
TYPE OR PRINT NAME _CASEY L SUMMERS E-MAIL: _casey_summers@oxy.com PHONE: _575-513-8289					
For State Use Only					
APPROVED BY: Mahbutthe TITLE P. E.S. DATE 02/28/2017 Conditions of Approval (if any):					
Conditions of Approval (It ally).					