

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-10096

5. Indicate Type of Lease

STATE ☒ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Arrowhead Grayburg Unit

8. Well Number

214w

9. OGRID Number

005380

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy, Inc.

3. Address of Operator

500 W. Illinois St Ste 100 Midland, TX 79701

4. Well Location

Unit Letter O : 660 feet from the South line and 1980 feet from the East line

Section

7

Township

22S

Range

37E

NMPM

County

Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/20/2017: MIRU. Load tbg w/4bbls. Test csg to 520psi for 20 mins w/20psi loss. Retest and chart 2nd time @ 380psi for 30mins w/10psi loss. CWC 100bbls pkr fluid. Test and chart to 340psi for 30 mins w/10psi loss. Contact NMOC for MIT.

02/21/2017: Run MIT test for NMOC and chart. Test to 340psi for 30mins w/5psi loss. Test good.

Good chart attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 02/27/2017

regulatory_analyst@xtoenergy.com

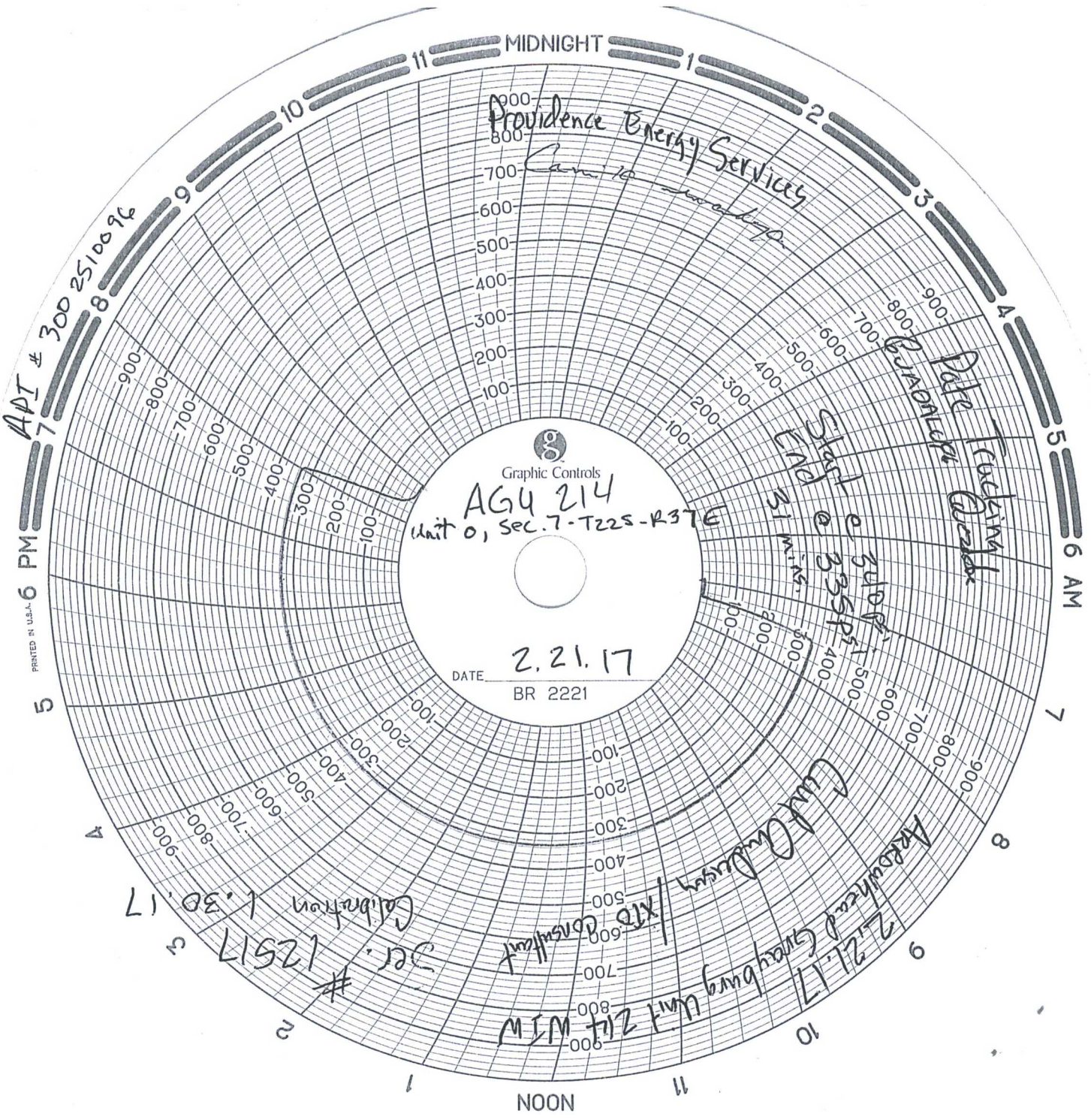
Type or print name Stephanie Rabadue

E-mail address: regulatory_analyst@xtoenergy.com PHONE 432-620-6714

For State Use Only

APPROVED BY Mary Brown TITLE AO/II DATE 3/1/2017

Conditions of Approval (if any):



Providence Energy Services
Cam 10
analogs

Duke Trucking
Buckley Quaker

Start @ 3:35 PM
31 min

AGU 214
Unit 0, Sec. 7-T22S-R37E

DATE 2.21.17
BR 2221

Calibration 1.30.17
Ser. # 12517

XIB Consultant
Unit 214

Arrested Grayburg
2.21.17

Curt Anderson

API # 300 2510096

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