Submit 1 Copy To Appropriate District Office	ate of New Mex	ico	Form C-103		
District I – (575) 393-6161 Energy, Mi	nerals and Natura	al Resources	Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-025-41600		
orr S. First St., Artesia, 1441 Bollion	SERVATION I		5. Indicate Type of Lease		
District III - (505) 334-6178 4 4 2012 1220 South St. Francis Dr.			STAT		
District IV - (505) 4/6-1460		6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505			B0-1481-001	8	
SUNDRY NOTICES AND REPORT	RTS ON WELLS		7. Lease Na	me or Unit Agreen	nent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Northeast Drinkard Unit (NEDU) / 22503		
1. Type of Well: Oil Well Gas Well Other			8. Well Number 544		
Name of Operator Apache Corporation			9. OGRID N 873	Number	-
3. Address of Operator			10. Pool nar	ne or Wildcat	
303 Veterans Airpark Lane, Suite 1000 Midland, TX 7	'9705		Eunice; B-T-I	D, North (22900)	
4. Well Location					
	om the North	line and1190		et from the West	line
		ge 37E	NMPM	County Lea	
11. Elevation (S	how whether DR, I 3446' GL	RKB, RT, GR, etc.)			
	3440 GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO	.	SUBS	SEQUENT	REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABA		REMEDIAL WORK		☑ ALTERING	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A					
PULL OR ALTER CASING MULTIPLE COM	IPL	CASING/CEMENT	JOB		
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM OTHER:		OTHER:			
13. Describe proposed or completed operations. (give pertinen	t dates, including e	stimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
Apache performed the following:					
03/04/2017 MIRUSH bot water the ROOM w/rode					
02/01/2017 MIRUSU, hot water tbg, POOH w/rods. 02/02/2017 Cont POOH w/rods, tbg stuck. Pump 500 g	al 15% HCL down	hackside: able to re	emove 20'		
02/03/2017 Cont to work tbg free.	ar 1070 FIOL GOWIT	backside, able to re	31110VC 20.		
02/06/2017 RIH w/bit & bailer; tag fill @ 5576' - CO to 5815'.					
02/07/2017 MIRU Foam Air Unit; tag fill @ 5825'.					
02/08/2017 CO well to PBTD @ 6912'; circ clean. 02/09/2017 RIH w/bit & scraper to 6800'.					
02/10/2017 RIH w/RBP & pkr; prep for acid job.					
02/13/2017 Acidize BTD w/9828 gal 15% HCL NEFE ac		lt.			
02/14/2017 POOH w/WS, TTIH; Land SN @ 6773'; TAC 02/15/2017 RIH w/pump & rods. Test tbg to 500#; test s					
	,				
Sand Date	Die Beleere Dete				
Spud Date: 2/9/2014	Rig Release Date	2/15/2014			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE PROAG Tisher	TITLE Sr. Staff	Reg Analyst		DATE 2/22/2017	7
SIGNATURE KLOSA JISHOL	_ IIILE St. Stati	Neg Analyst		_DATE_Z/ZZ/ZOT/	
Type or print name Reesa Fisher	E-mail address:	Reesa.Fisher@apac	checorp.com	PHONE: (432) 8	318-1062
For State Use Only				_	, /
A PRODUCTO DIV	TITLE	Petroleum En	gineer	DATE MA	2/12
APPROVED BY: Conditions of Approval (if any):	TITLE		Ç	_DATE	~117
Conditions of Approval (II ally).	***	A			