Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources				Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DEVISION 1220 South St. Francis D.			Revised July 18, 2013 WELL API NO. 30-025-43457	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178				5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	San	ta Fe, NM 8750	CFIVE	6. State Oil & Gas	FEE/ Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			LIVED		
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or U	Jnit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Neptune 10 State Com	
1. Type of Well: Oil Well Gas Well Other				8. Well Number 701H	
2. Name of Operator EOG Resources, Inc.				9. OGRID Number 7377	
3. Address of Operator P.O. Box 2267 Midland, TX 79702				10. Pool name or W	/ildcat 3310P; Upper Wolfcamp
4 Well Location					
Unit Letter:	450 feet from		line and	feet from	the West line
Section 10			e 33E	NMPM (	County Lea
	11. Elevation (She <b>3616</b>	ow whether DR, RI	KB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
	ITENTION TO:	_ '		SEQUENT REPO	The second secon
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	PLUG AND ABAN CHANGE PLANS		EMEDIAL WORK OMMENCE DRIL		LTERING CASING  AND A
PULL OR ALTER CASING	MULTIPLE COMP		ASING/CEMENT		ANDA
DOWNHOLE COMMINGLE		_			
CLOSED-LOOP SYSTEM			THER:		
OTHER:  13. Describe proposed or comp	oleted operations. (C			give pertinent dates,	including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
1/29/17 Tested 7-5/8" casing to 2500 psi for 30 minutes. Test good. Resumed drilling 6-3/4" hole. 2/13/17 TD at 21274' MD.					
2/15/17 Ran 272 jts 5-1/2", 20#, ECP-110 DWC/C-IS casing to 12323'.					
Ran 225 jts 5", 18#, HCP-110 JFE Bear casing 12323' to 21131'.					
Ran 2 jts 5", 18#, HCP-110 LTC casing 21131' to 21260'. 2/17/17 Cement w/ 1200 sx Class H, 15.6 ppg, 1.24 CFS yield. WOC 8 hrs. ETOC at 11000'.					
Released rig.					
10/00//0			044747		1
Spud Date: 12/02/16		Rig Release Date:	2/17/17		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Stan Wagner TITLE Regulatory Analyst				DAT	E02/21/2017
Tyme or print name Stan Wagne	e(r/	E-mail address:		PHO	432-686-3689
Type or print name For State Use Only	-				NL.
APPROVED BY:	Paul	TITLE	Petroleum En	gineer DATE	03/02/17
Conditions of Approval (if any):					11-111