Submit 1 Copy To Appropriate District St	tate of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88440 <u>District II</u> – (575) 748-1283	inerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-43488
811 S. First St., Artesia, NM 88210	NSERVATION DIVISION) South St. Francis Dr.	5. Indicate Type of Lease
		STATE FEE 7
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM RECEIVED 87505	anta Fe, NM 87505	6. State Oil & Gas Lease No.
0,000		
SUNDRY NOTICES AND REPO (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM PROPOSALS.)		Gramma 27 State
1. Type of Well: Oil Well Gas Well C	other	8. Well Number 3H
2. Name of Operator Caza Oil and Gas, Inc	,	9. OGRID Number 249099
3. Address of Operator		10. Pool name or Wildcat
200 N. Lorraine St #1550., Midland, TX 7	9701	Grama Ridge; Bone Spring
4. Well Location Unit Letter O : 420 feet from the south line and 2310 feet from the east line		
Unit Letter : Teet fr Section 27 Town	ship 21S Range 34E	feet from the County Lea
	Show whether DR, RKB, RT, GR, etc.	
3688' GR		
12. Charle Ammanista Danta Indianta Natura af Nation Danta at Other Data		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND AB		
TEMPORARILY ABANDON ☐ CHANGE PLAN PULL OR ALTER CASING ☐ MULTIPLE CO		
DOWNHOLE COMMINGLE	WILE GAGING/GEMEN	1 305
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
0.40.005		
Set 9.625" casing at depth of 5715'. Ran 41 joints L-80 40# LTC from 3983' - 5715'. Ran 90 joints		
J-55 40# from 0'-3983'. Set DV tool at 3869'. Cemented stage 1 with Lead 445sx 35/65 Poz C		
12.7ppg - 2.06 yield - 10% salt + 6% gel + 2% CPT-45 + 0.25# celloflake. Tail 345sx Class C		
14.8ppg - 1.33 yield - 0.2% CPT19. Circulated 389sx off DV tool. Cement stage 2 with 945sx 35/65 Poz C 12.7ppg - 2.06 yield - 10% salt + 6% gel + 2% CPT-45 + 0.25# celloflake. TOC 380' - temp		
log.		
	A 7	
Spud Date: 01/20/2017	Rig Release Date: 02/11/2	2017
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Thereby certify that the information above is true and complete to the best of my knowledge and benefit.		
SIGNATURE Contract Engineer DATE 02/16/2017		
SIGNATURE		
Type or print name Steve Morris	E-mail address:	PHONE: 403-923-9750
For State Use Only		, ,
APPROVED BY:	TITLE Petroleum F	Engineer DATE 03/02/17
Conditions of Approval (if any):		