

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO.  
30-025-43500

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Persimmon 24 State Com

8. Well Number 501H

9. OGRID Number  
7377

10. Pool name or Wildcat  
Berry; Bone Spring, North

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
EOG Resources, Inc.

3. Address of Operator  
P.O. Box 2267 Midland, TX 79702

4. Well Location  
Unit Letter I : 23674 feet from the South line and 440330 feet from the East line  
Section 24 Township 21S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3756' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/16/17 Ran 79 jts 9-5/8", 40#, J55 LTC casing to 3363'.  
Ran 45 jts 9-5/8", 40#, HCK55 LTC casing 3363' to 5379'. DV tool at 3856'.  
Ran 2 jts 9-5/8", 40#, J55 STC casing 5379' to 5472'.  
1st stage: Cement lead w/ 418 sx Prem Plus C, 12.7 ppg, 2.24 CFS yield;  
tail w/ 292 sx Prem Plus C, 14.8 ppg, 1.33 CFS yield. Circulated 85 bbls cement to surface.  
2nd stage: Cement lead w/ 1139 sx Prem Plus C, 12.7 ppg, 2.24 CFS yield;  
tail w/ 205 sx Prem Plus C, 14.8 ppg, 1.42 CFS yield. Circulated 150 bbls cement to surface.  
2/17/17 Tested casing to 2000 psi for 30 minutes. Test good.  
Resumed drilling 8-3/4" hole.

Spud Date: 2/7/17

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 2/22/17

Type or print name Stan Wagner E-mail address:  PHONE: 432-686-3689

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 03/02/17  
Conditions of Approval (if any):