SUNDRY Do not use thi	NOTICES AND REPO s form for proposals to	RTS ON WE	LLS CLI	DU	au r	IGHANA BIGIC	e		
abandoned wel	I. Use form 3160-3 (API	D) for such p	roposals.			Idon Allottee or	Tribe	Name	
SUBMIT IN TRIPLICATE - Other instructions on page 3BBS OCD						7. If Unit or CA/Agreement, Name and/or No.			
Type of Well ☐ Gas Well ☐ Other				FEB 27 2017 8. Well Name STRATO			e and No. CASTER 20 FED 4H		
2. Name of Operator Contact: WESLEY RA ENDURANCE RESOURCES LLC E-Mail: WESLEY@ENDURANCE				NDALL 9. API Well No.			-S2		
3a. Address 203 WEST WALL SUITE 1000 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-242-4680 Fx: 432-242-4689				10. Field and Pool or Exploratory Area ANTELOPE RIDGE				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. Coun			County or Parish, State		
Sec 20 T23S R34E NESE 1980FSL 660FEL /				LEA COUNTY				, NM	
						· · · · · · · · · · · · · · · · · · ·			
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	ΓE NATUR	E OF	NOTICE,	REPORT, OR OTHI	ER D	OATA	
TYPE OF SUBMISSION	TYPE OF ACTION								
■ Notice of Intent	☐ Acidize	☐ Deep	□ Deepen			ion (Start/Resume)	■ Water Shut-Off		
	□ Alter Casing	☐ Hyd	☐ Hydraulic Fracturing		□ Reclamation		■ Well Integrity		
☐ Subsequent Report	□ Casing Repair	□ New	■ New Construction		☐ Recomplete			Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abando	n	☐ Tempor	arily Abandon ce		shore Order Varian	
	☐ Convert to Injection	☐ Plug	☐ Plug Back		☐ Water Disposal				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Endurance Resources LLC requests permission to install a Vapor Combustor Unit (VCU) at the Stratocaster 3H & 4H Tank Battery. This request is due to the fact that the cost of installing and operating equipment necessary to capture the gas exceeds the value of the gas over the life of the facility. Endurance Resources LLC understands that the following conditions apply: 1. Endurance Resources LLC may be required to provide economic justification and provide volume verification to the Authorized Officer upon request. 2. Endurance Resources LLC will comply with NTL-4A requirements 3. If volume being combusted is less than 50 MCF of gas per day, it is considered ?unavoidably lost?, therefore no royalty obligation shall be accrued and will not be required to be reported. a. ?Unavoidably Lost? production shall mean (1) those vapors which are released (in this case combusted) from low-pressure storage tanks. 4. Essentially all measured combusted volumes over 50 MCF will require payment of royalties and									
Electronic Submission #359226 verified by the BLM Well Information System For ENDURANCE RESOURCES LLC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 01/17/2017 (17DLM0323SE)									
Name (Printed/Typed) WESLEY RANDALL			Title PR	ODUC	TION MAI	NAGER			
Signature (Electronic S	ubmission)	8	Date 11/	29/201	16				
	THIS SPACE FO	OR FEDERA	L OR STA	TE O	FFICE U	SE		*	
							Т		
Approved By DUNCAN WHITLOCK			TitleTECHNICAL LPET			Date 02/23/20		Date 02/23/2017	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Office Hobbs					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a tatements or representations as	crime for any pe to any matter wi	rson knowingl thin its jurisdi	y and w	rillfully to ma	ake to any department or a	gency	of the United	

DELAKTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Expires: January 31, 2018

Additional data for EC transaction #359226 that would not fit on the form

32. Additional remarks, continued

volumes need to be reported on OGOR ?B? reports as disposition code ?08?.

5. Per 43 CFR 3162.7-5(d)/Onshore Order No.3.III.I.1, site facility diagram must be submitted within 60 days of equipment installation.

6. This approval does not authorize any additional surface disturbance.

7. Subject to like approval from NMOCD.

Attached are the following:
? Site security diagram of the current tank battery as well as the location of the VCU and the manifold line connecting the tanks to the VCU.
? Contact name and number to retrieve information on volumes being combusted.
? Specification sheet(s) for the VCU.

Stratocaster 3H & 4H Tank Battery - VCU Specification Sheet

Edge Manufacturing & Technology

Edge XXV 18" LP Combustor. 99.9% Destruction removal efficiency and surpasses the requirements of EPA NSPS40 CFR Subpart OOOO and AER directive 60.

18"x15' Free Standing

Maximum LP Volume 25 Mscfd

Electronic Ignition Control with Data Logging

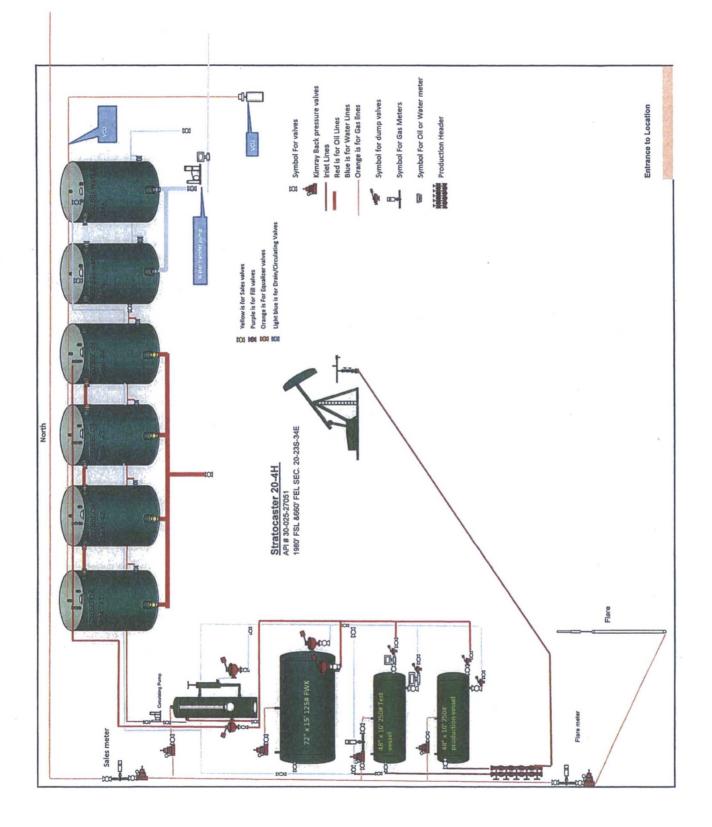
3" Threaded Standard Flame Arrestor

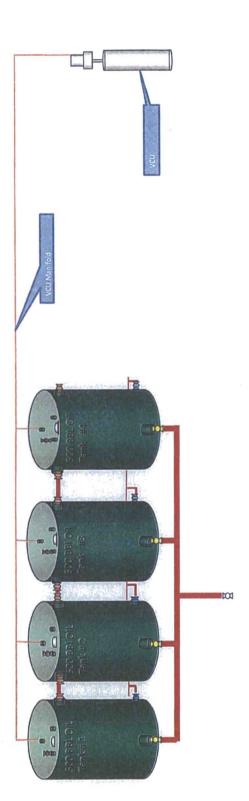
Edge 600 Burner Management System

Solar or 110v power

Concrete Block

Pilot Gas Scrubber Pot – 8" x 36" volume pot





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Contact Information for Volumes Combusted

Richard Joy / 575-703-7635 (c) / 575-308-0722 (o)

Tim Houghtaling / 575-200-6717 (c) / 575-308-0722 (o)