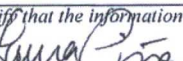


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011																														
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>				1. WELL API NO. <b>30-025-41762</b> 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																														
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				5. Lease Name or Unit Agreement Name <b>COOPER JAL UNIT</b> 6. Well Number: <b>601</b>																														
8. Name of Operator <b>LEGACY RESERVES OPERATING LP</b> 10. Address of Operator <b>PO BOX 10848</b> <b>MIDLAND, TX 79702</b>				9. OGRID <b>240974</b> 11. Pool name or Wildcat <b>JALMAT; TAN-YATES-7RVRS/</b> <b>LANGLIE MATTIX; 7RVRS-Q-G</b>																														
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13. Date Spudded <b>5/23/14</b>		14. Date T.D. Reached <b>5/29/14</b>		15. Date Rig Released <b>5/30/14</b>																														
16. Date Completed (Ready to Produce) <b>6/13/14</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>GL 3,312'</b> <b>KB 13.0'</b>																																
18. Total Measured Depth of Well <b>3,850</b>		19. Plug Back Measured Depth <b>3,722</b>		20. Was Directional Survey Made? <b>Inclination survey regularly taken</b>																														
21. Type Electric and Other Logs Run <b>Cement Bond, Comp. Neutron</b>																																		
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Top of Yates (3004'), Top of 7-Rivers (3222'), Queen (3592')</b>																																		
<b>CASING RECORD (Report all strings set in well)</b>																																		
23. CASING SIZE <b>8-5/8"</b> <b>5-1/2"</b>		WEIGHT LB./FT. <b>24#</b> <b>15.5#</b>		DEPTH SET <b>1,225'</b> <b>3,850'</b>																														
HOLE SIZE <b>12-1/4"</b> <b>7-7/8"</b>		CEMENTING RECORD <b>226 sks</b> <b>820 sks</b>		AMOUNT PULLED <b>0</b> <b>0</b>																														
<b>LINER RECORD</b>																																		
24. SIZE <b>None</b>		TOP <b>None</b>		BOTTOM <b>None</b>																														
SACKS CEMENT <b>None</b>		SCREEN <b>None</b>		25. TUBING RECORD SIZE <b>2-7/8"</b>																														
DEPTH SET <b>None</b>		PACKER SET <b>None</b>		26. Perforation record (interval, size, and number) <b>3690'-3694' 3652'-3674' 3641'-3647' 3613'-3616' 3592'-3602' @ 2 shots/foot</b> <b>(45 ft total, 90 shots) - Langlie Mattix</b> <b>3508'-3518' @ 2 spf (10 ft total, 20 shots) - Langlie Mattix</b> <b>3279'-3289' @ 2 spf (10 ft total, 20 shots) - Jalmat</b> <b>3058'-3068' @ 2 spf (10 ft total, 20 shots) - Jalmat</b>																														
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><b>3592'-3694'</b></td> <td>Acidize w/2500 gal 15% NEPE HCL w/2500# rock salt</td> </tr> <tr> <td><b>3508'-3518'</b></td> <td>Acidize w/1000 gal 15% HCL; Frac w/12# X-link + 100,000# 20/40 sand</td> </tr> <tr> <td><b>3279'-3289'</b></td> <td>Acidize w/1000 gal 15% HCL; Frac w/12# X-link + 101,000# 20/40 sand</td> </tr> <tr> <td><b>3058'-3068'</b></td> <td>Acidize w/1000 gal 15% HCL; Frac w/12# X-link + 100,340# 20/40 sand</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>3592'-3694'</b>	Acidize w/2500 gal 15% NEPE HCL w/2500# rock salt	<b>3508'-3518'</b>	Acidize w/1000 gal 15% HCL; Frac w/12# X-link + 100,000# 20/40 sand	<b>3279'-3289'</b>	Acidize w/1000 gal 15% HCL; Frac w/12# X-link + 101,000# 20/40 sand	<b>3058'-3068'</b>	Acidize w/1000 gal 15% HCL; Frac w/12# X-link + 100,340# 20/40 sand																			
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<b>PRODUCTION</b>																																		
28. Date First Production <b>6/13/14</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Progressive Cavity Pump - Pumping</b>		Well Status (Prod. or Shut-in) <b>Producing</b>																														
Date of Test <b>6/13/14</b>		Hours Tested <b>24 Hours</b>		Choke Size <b>None</b>																														
Flow Tubing Press. <b>80 PSI</b>		Casing Pressure <b>76 PSI</b>		Calculated 24-Hour Rate <b>8.0</b>																														
Oil - Bbl <b>8.0</b>		Gas - MCF <b>8.0</b>		Water - Bbl <b>461.0</b>																														
Gas - Oil Ratio <b>461.0</b>		Oil Gravity - API - (Corr.) <b>461.0</b>																																
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>SOLD</b>																																		
30. Test Witnessed By <b>Dewayne Batchel/Manuel Soriano</b>																																		
31. List Attachments <b>None</b>																																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																		
Latitude Longitude NAD 1927 1983																																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																		
Signature 		Printed Name																																

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3004'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3222'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3592'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from...3004'.....to...3220'.....

No. 3, from...3592'.....to...3706'.....

No. 2, from...3220'.....to....3592'.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology