Form 3160-5 (June 2015)

## UNITED STATES. DEPARTMENT OF THE INTENDED AND FIELD ON BEXPITES: BUREAU OF LAND MANAGEMENT DATE OF THE INTENDED AND FIELD OF LAND MANAGEMENT DATE OF THE INTENDED AND THE INTEND

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Hobbs  Do not use this form for proposals to drill or to re-enter an Hobbs
Do not use this form for proposals to drill or to re-enter an analysis
shandoned well. Use form 3160-3 (APD) for such proposals

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					MMMM 19000			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well     Gas Well □ Other					8. Well Name and No. HAWK 26 FED 4H			
Name of Operator Contact: STAN WAGNER     EOG RESOURCES INCORPORATEDE-Mail: stan_wagner@eogresources.com					9. API Well No. 30-025-42397-00-X1			
3a. Address	(include area code) 6-3689		10. Field and Pool or Exploratory Area RED HILLS					
MIDLAND, TX 79702  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 26 T24S R33E SESW 500FSL 1645FWL 32.182594 N Lat, 103.545873 W Lon					LEA COUNTY, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION								
Notice of Intent	☐ Acidize ☐ Deepen ☐ Produ			☐ Product	tion (Start/Resume)		ter Shut-Off	
	☐ Hyd	raulic Fracturing		■ Well Integrity				
☐ Subsequent Report	☐ Casing Repair	_	Construction	☐ Recomp		Chang	ner ge to Original A	
☐ Final Abandonment Notice	☐ Change Plans	and Abandon		☐ Temporarily Abandon		ge to Original A		
13. Describe Proposed or Completed Ope	Convert to Injection	Plug		□ Water I				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  EOG Resources requests a 1-yr extension to the approved APD for this well.  APPROVED FOR/2 MONTH PERIOD ENDING 1-25-2018  RECEIVED								
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #362937 verified by the BLM Well Information System  For EOG RESOURCES INCORPORATED, sent to the Hobbs  Committed to AFMSS for processing by DEBO RAH MCKINNEY on 01/09/2017 (17DLM0261SE)  Name (Printed/Typed) STAN WAGNER  Title AGENT								
Signature (Electronic S	ubmission)		Date 01/05/20	17				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By_DUNCAN WHITLOCK			TitleTECHNICA	L LPET		Date 02/22/201		
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conduction.	Office Hobbs							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								