Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR DAD FIELD OF LEAD BUREAU OF LAND MANAGEMENT 5. Lease S CD Hobbs 5. Lease Serial No.

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM19858			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. HAWK 26 FED 5H			
Name of Operator					9. API Well No. 30-025-42398-00-X1			
Ph: 432-68			(include area code) 6-3689					
MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 26 T24S R33E SWSE 500 32.182590 N Lat, 103.542071			LEA COUNTY, NM					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent ■	☐ Acidize ☐ Dec		pen Product		tion (Start/Resume) 🔲 W		Vater Shut-Off	
	☐ Alter Casing	☐ Hydr	raulic Fracturing	□ Reclam	ation		Vell Integrity	
☐ Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomp	olete	Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug	Plug and Abandon		porarily Abandon		Change to Original A PD	
	☐ Convert to Injection	☐ Convert to Injection ☐ Plug Back		☐ Water I	Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. EOG Resources requests a 1-yr extension to the approved APD for this well. HOPES OCD MAR 0 6 2017 APPROVED FOR 2 MONTH PERIOD ENDING 1-25-2018 14. Thereby certify that the foregoing is true and correct.								
Electronic Submission #362936 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 01/09/2017 (17DLM0256SE)								
Name (Printed/Typed) STAN WAGNER			Title AGENT		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Signature (Electronic S	Date 01/05/20)17						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By DUNCAN WHITLOCK			TitleTECHNICA	AL LPET			Date 02/22/2017	
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								