

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05285
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 168980
7. Lease Name or Unit Agreement Name J.M. DENTON
8. Well Number 11
9. OGRID Number 240974
10. Pool name or Wildcat DENTON (WOLFCAMP)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3785' GR 3800' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

LEGACY RESERVES OPERATING LP

3. Address of Operator

PO BOX 10848, MIDLAND, TX 79702

4. Well Location

Unit Letter P : 330 feet from the SOUTH line and 990 feet from the EAST line
Section 11 Township 15S Range 37E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Legacy Reserves Operating, LP request permission to schedule a pressure test on the J. M. Denton #11. The well currently has a CIBP with 50' cement on top located @ 9,024'. There are no perforations open above the CIBP and cement. The pressure test will be performed as soon as possible after approval is received to proceed with the test.

Upon completing a successful pressure test it is further requested that the J. M. Denton #11 be granted TA'd status for 2 years. This well is a twin to the J. M. Denton #6 which is currently actively producing from the Devonian zone. Legacy Reserves Operating, LP would like to keep this well to utilize as a replacement well in the event the #6 wellbore becomes incapable of use.

Current & proposed wellbore diagrams attached.

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

NO PRODUCTION REPORTED IN
357 MONTHS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE SR. ENGINEERING ADVISOR

DATE 03/01/2017

Type or print name D. PATRICK DARDEN, PE

E-mail address: pdarden@legacylp.com

PHONE: 432-689-5200

For State Use Only

APPROVED BY:

TITLE AO/II

DATE 3/8/2017

Conditions of Approval (if any):



JM Denton #11

LOCATION: See Below for SHL & BHL

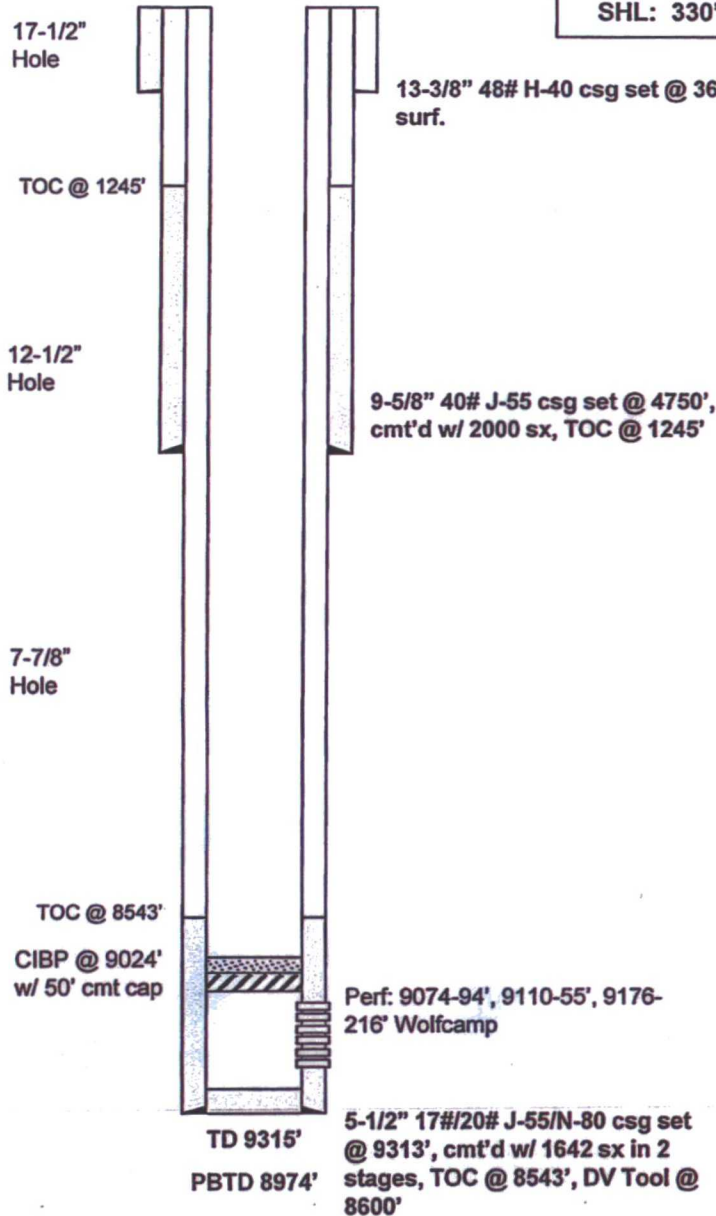
FIELD: Denton (Wolfcamp)
COUNTY: Lea
STATE: New Mexico

GL:
DF: 3800'
SPUD DATE: 07/22/53

LATEST UPDATE: 02/24/2014
BY: MAL
API No: 300-025-05285

Location:

SHL: 330' FSL & 990' FEL, Sec 11, T 15-S, R 37-E



09/14/53

Perf Wolfcamp @ 9074-94', 9110-55', 9176-216', 6 JSPF, 630 holes

09/17/53

Acidized w/ 3000 gals 15% HCl, 450 gals mud acid. Re-acidized w/ 5000 gals 15% HCl

09/24/53

Frac w/ 6000 gals gelled acid

09/06/05

Set CIBP @ 9024', cap w/ 50' cmt

CURRENT CONDITION OF WELL



JM Denton #11

LOCATION: See Below for SHL & BHL

FIELD: Denton (Wolfcamp)

COUNTY: Lea

STATE: New Mexico

GL:

DF: 3800'

SPUD DATE: 07/22/53

LATEST UPDATE: 02/24/2014

BY: MAL

API No: 300-025-05285

Location:

SHL: 330' FSL & 990' FEL, Sec 11, T 15-S, R 37-E

17-1/2"
Hole

TOC @ 1245'

12-1/2"
Hole

7-7/8"
Hole

TOC @ 8543'

CIBP @ 9024'
w/ 50' cmt cap

TD 9315'

PBTD 8974'

13-3/8" 48# H-40 csg set @ 363', cmt'd w/ 400 sx, TOC @ surf.

9-5/8" 40# J-55 csg set @ 4750',
cmt'd w/ 2000 sx, TOC @ 1245'

Perf: 9074-94', 9110-55', 9176-216' Wolfcamp

5-1/2" 17#/20# J-55/N-80 csg set @ 9313', cmt'd w/ 1642 sx in 2 stages, TOC @ 8543', DV Tool @ 8600'

09/14/53

Perf Wolfcamp @ 9074-94', 9110-55', 9176-216', 6 JSPF, 630 holes

09/17/53

Acidized w/ 3000 gals 15% HCl, 450 gals mud acid. Re-acidized w/ 5000 gals 15% HCl

09/24/53

Frac w/ 6000 gals gelled acid

09/06/05

Set CIBP @ 9024', cap w/ 50' cmt

Proposed (Same As Current)